Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

CONSERVATION DIV

ARTESIA, NM 88210-2834 FORM APPROVED CSY

Budget Bureau No. 1004-0135 Expires March 31, 1993 5. Lease Designation and Serial No. SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. LC 070937 Use "APPLICATION FOR PERMIT—" for such proposals 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE 7. If Unit or CA, Agreement Designation 1. Type of Well ⊠ Oil. Well ☐ Gas Well Other West Red Lake 8910089700 8. Well Name and No. 2. Name of Operator **DÉVON ENERGY CORPORATION (NEVADA)** West Red Lake #45 9. API Well No. 3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611 30-015-28445 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage. Sec., T., R., M., or Survey Description) Red Lake (Q-GB-SA) 990' FSL and 330' FWL of Section M-4-18S-3/1E 11. County or Parish, State Eddy County, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion **New Construction** Non-Routine Fracturing Plugging Back Subsequent Report Casing Repair Water Shut-Off Altering Casing Conversion to Injection Final Abandonment Notice Other Completion Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 10-07-95 thru 10-12-95 RU Wedge WL and ran GR/CCL/CBL/VDL from 2146' to surface. Perf'd San Andres w/1 JSPF at 1723', 1734', 1745', 1759', 1810', 1880 854 (1953) 1930; 1932', 1968', 1976', 1986', 1993', 2010', 2020', 2033', 2038', 2044', 2050', 2052', 2058', 2062', 2078', 2010', 2102', 2104', 2106', 2115'; total 29 holes (.44" EHD). JAN 12 1998 RU Dowell and acidized perfs 1723-2129' down csg w/3000 gals 15% NeFe acid + 58 BS at AIR 6 BPM w/1100 OIL CON. DIV. psi. ISIP 1300 psi, 15 mins 284 psi. RU to frac. DIST. 2 Frac'd w/70,000 gals 30# X-Link gel + 9000# 100-Mesh sd + 258,000# 20/40 Brady sd + 28,000# 16/30 RC sd at AIR 52 BPM w/1300 psi. ISIP 1080 psi. Forced closed. Washed sand to PBTD 2146'. SN set at 2125' on 27/8" tbg. Ran pump and rods. Began pump testing. 14. I hereby certify that the foregoing is true and correct Candace R. Graham Date November 27, 1995 Title Engineering Technician (This space for Federal or State office use) Title Approved by Conditions of approval, if any: