

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <i>Devon Energy Corp</i>		Lease <i>West Red Lake Unit</i>		Well # <i>56</i>	
Location of Well	Unit <i>K</i>	Section <i>7</i>	Township <i>18</i>	Range <i>27</i>	County <i>Eddy</i>
Drilling Contractor	<i>NA</i>		Type of Equipment <i>Rotary</i>		

APPROVED CASING PROGRAM

* *Witness*

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<i>17 1/2</i>	<i>13 3/8</i>	<i>Conductor</i>		<i>200'</i>	<i>275 Surf</i>
<i>12 1/4</i>	* <i>8 5/8</i>	<i>24 #</i>		<i>900'</i>	<i>500 Surf</i>
<i>7 7/8</i>	<i>5 1/2</i>	<i>15.5 #</i>		<i>2100'</i>	<i>300 Surf</i>

Casing Data:

Surface _____ joints of *8 5/8"* inch *24* # Grade *K-55*

(Approved) (Rejected)

Inspected by *M.S.* date *11-4-95*

Cementing Program

Size of hole *12 1/4"* Size of Casing *8 5/8"* Sacks cement required _____Type of Shoe used *guide* Float collar used *insert* Btm 3 jts welded *yes*TD of hole *900'* Set *900'* Feet of *8 5/8"* Inch *24* # Grade *15-55*New-used csg. @ *900'* with *200 270cc* sacks neat cement around shoe+ *300* sack *14/100* additives *1/4% floccle, 270cc*Plug down @ *3:00* (AM) (PM) Date *11-4-95*Cement circulated *Yes* No. of Sacks *11511*Cemented by *Halliburton* Witnessed by *Mike Stubblefield*

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

L.D.B. - 819'

12 1/4" hole B.T. 24 hrs.