

C151  
DP

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 no Brazos Rd, Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <b>30-015-28451</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Red Lake Unit
8. Well No. 56
9. Pool name or Wildcat Red Lake (Q-GB-SA)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
**DEVON ENERGY CORPORATION (NEVADA)**

3. Address of Operator  
**20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611**

4. Well Location  
Unit Letter K-2100 Feet From The south Line and 1980 Feet From The west Line

Section 7 Township 18S Range 27E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GL 3281'

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

This well was **SPUD at 0800 hrs on 11-01-95**. Drld 17 1/4" hole to 217'.  
On 11-02-95 ran 5 jts 13 3/8" 48# H-40 8rd ST&C csg, set at 201'. Cemented w/551 sx Class "C" (w/2% CaCl<sub>2</sub>, 1/4 pps flocele). Circ'd cement to surface.

**RECEIVED**

DEC 11 1995

Drld 12 1/4" hole to 900'.  
On 11-03-95 ran 22 jts 8 5/8" 24# J-55 8rd ST&C csg, set at 899'. Cemented w/300 sx Class "C" (w/2% CaCl<sub>2</sub>, 1/4 pps flocele) + 200 sx Class "C" (w/2% CaCl<sub>2</sub>, 1/4 pps flocele). Circ'd cement to surface.

**OIL CON. DIV.**

**DIST. II**

Drld 7 7/8" hole to 1950'. **Reached TD at 1330 hrs on 11-06-95**. Schlumberger ran DLL/MSFL and LDT/CN logs.

On 11-07-95 ran 45 jts 5 1/2" 15.5# J-55 8rd LT&C csg, set at 1949'. Cemented w/340 sx Class "H" (w/10% Cal-seal, 1/4 pps flocele). Circ'd cement to surface. Released rig at 2100 hrs. WOCU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Candi Graham

TITLE ENGINEERING TECHNICIAN

DATE December 7, 1995

TYPE OR PRINT NAME Candi Graham

TELEPHONE NO. (405) 235-3611

(This space for State use)

**ORIGINAL SIGNED BY TIM W. GUM**

Approved by DISTRICT II SUPERVISOR

TITLE \_\_\_\_\_

DATE DEC 18 1995

Conditions of approval, if any: