

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-28451

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
West Red Lake Unit

8. Well No.

56

9. Pool name or Wildcat

Red Lake (Q-GB-SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

☒ Oil
Well

☐ Gas
Well

☐ Other

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Well Location

Unit Letter K-2100 Feet From The south

Line and 1980

Feet From The west

Line

Section 7

Township 18S

Range 27E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GL 3281'

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Completion ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

11-16-95 thru 11-22-95 RU Wedge WL. Ran CBL from 1818' to surface. Ran 4" csg guns and perf'd w/1 JSPF at 1374', 1384', 1405', 1417', 1427', 1441', 1557', 1562', 1594', 1610', 1617', 1679', 1683', 1695', 1710', 1717', 1734', 1736', 1746', 1749', 1759', 1768', 1772', 1780', 1788', 1807'; total 26 holes (.44" EHD).

RU Dowell. Acidized perfs 1374-1807' down csg w/2500 gals 15% NeFe acid + 52 BS at AIR 6 BPM w/1500 psi. ISIP 1176 psi, 15 mins 846 psi.

Frac'd perfs 1374-1807' down csg w/15,000 gals fresh water prepad w/2 drums scale inhibitor + 17,000 gals 30# X-link gel + 5000# 100-mesh sd + 33,000 gals 25# X-link gel + 210,000# 20/40 Brady sd + 24,000# 1690 RC sd at AIR 46 BPM w/1750 psi. ISIP 1107 psi. Forced closed.

TIH w/2 7/8" tbg. Circ'd hole clean. SN set at 1839'. Ran pump and rods. Began pump testing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Candi R. Graham

TITLE ENGINEERING TECHNICIAN

DATE January 5, 1996

TYPE OR PRINT NAME Candi Graham

TELEPHONE NO. (405) 235-3611

(This space for State **ORIGINAL SIGNED BY TIM W. GUM**

DISTRICT II SUPERVISOR

Approved by _____
Conditions of approval, if any:

TITLE _____

DATE JAN 18 1996