

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28454
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name West Red Lake Unit
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)		8. Well No. 54
3. Address of Operator 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611		9. Pool name or Wildcat Red Lake (Q-GB-SA)
4. Well Location Unit Letter N : 1150 Feet From The South Line and 2350 Feet From The West Line Section 7 Township 18S Range 27E NMPM Eddy County		
10. Date Spud 12/6/96	11. Date T.D. Reached 12/11/96	12. Date Compl. (Ready To Prod.) 12/20/96
13. Elevations (DF, RKB, RT, GR, etc.) KB 3289'; GL 3280'; DF 3288'		14. Elev. Casinghead
15. Total Depth, Md & Tvd 2000'	16. Plug, Back T.D. 1959'	17. If Multiple Compl., How Many Zones? NA
18. Intervals Drilled By XX		Rotary Tools XX
19. Producing Interval(s), Of This Completion—Top, Bottom, Name San Andres 1387-1824'		20. Was Directional Survey Made No
21. Type Electric And Other Logs Run LD/CN; DL/MSFL; CBL		22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8" H-40	48#	226	17-1/2"	275 sxs "C" (circ'd)	none
8-5/8" J-55	24#	925	12-1/4"	250 lite "C" & 200 "C" (circ'd)	none
5-1/2" J-55	15.5#	1999	7-7/8"	350 sxs cl "H" (circ'd)	none

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NA					2-7/8"	1699'	

26. Perforation record (interval, size and number) 1387-1471' ALPHA (7 - .40" EHD holes) 1570-1592' "A" (5 - .40" EHD holes) 1631-1689' "B" (5 - .40" EHD holes) 1736-1777' "C" (7 - .40" EHD holes) 1785-1824' "D" (6 - .40" EHD holes)	27. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 1387-1824' AMOUNT AND KIND OF MATERIAL 2500 gals of 15% NEFE acid Continued on reverse
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PRODUCTION

Date First Production 12/22/96	Productions Method (Flowing, gas lift, pumping—Size and type of pump) Pumping - 2-1/2" x 2" x 12' RWTC pump					Well Status (Prod or Shut-In) prod	
Date Of Test 12/31/96	Hours Tested 24	Choke Size	Prod'n For Test Period 88	Oil—Bbl. 88	Gas—Mcf. 176	Water—Bbl. 220	Gas-Oil Ratio 2000/1
Flow. Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil—Bbl. 88	Gas—MCF. 176	Water—Bbl. 220	Oil Gravity-API (Corr.) 38°	
29. Disposition Of Gas (Sold, Used For Fuel, Vented, Etc.) Sold						Test Witnessed By Danny Hokett	

30. List Of Attachments Logs, Deviation surveys,		
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature [Signature]	Printed Name DIANA KEYS	Title ENGINEERING TECHNICIAN Date 1/20/97