

C15F
2

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM
87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-28455

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

West Red Lake

8. Well No.

9. Pool name or Wildcat

Red Lake (Q-GB-SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK
DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

FEB 24 1997

OIL CON. DIV.
DIST. 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other -----

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3811

4. Well Location

Unit Letter K: 1650 Feet From The South Line and 1650 Feet From The west Line

Section 7

Township 18S

Range 27E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GL 3283'

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Completion ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

On 1/2/97, RU Wedge Wireline. Ran Bond log f/1949'-surf. Perf'd w/1 SPF as follows: 1368', 89', 1402', 18', 47', 53', 1547', 60', 73', 95', 98', 1602', 1612', 20', 31', 40', 47', 72', 77', 1700', 17', 23', 31', 33', 35', 44', 48', 59', 71', 85', 1802', 06', for a total of 32 holes (.40" EHD)

Acidized the San Andres perfs 1368-1806' with 2500 gals of 15% NEFE acid, ISIP 970#.

Frac'd perfs 1368-1806' w/1,000 gals PrePad + 2 drum Pro-Kem scale inhibitor + 180,000 gals gel water + 6,000# 100 mesh sand + 100,000# 20/40 brady sand and 143,000# 16/30 sand. ISIP 1205#, closed at 830#.

Ran 2 7/8" production tbg, SN set at 1694'. Ran pump and rods. Began pump testing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Diana Keys

TITLE ENGINEERING TECHNICIAN

DATE 2/13/97

TYPE OR PRINT NAME Diana Keys

TELEPHONE NO. (405) 235-3611

(This space for State use)

Jim W. Gunn B6K

TITLE District Supervisor

DATE 2-26-97

Approved by _____

Conditions of approval, if any: