

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM

State of New Mexico
Geology, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-28455

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Well Location
Unit Letter **K**: **1650** Feet From The **South** Line and **1650** Feet From The **West** Line

Section **7** Township **18S** Range **27E** NMPM **Eddy** County

10. Date Spud **12/19/96** 11. Date T.D. Reached **12/27/96** 12. Date Compl. (Ready To Prod.) **1/13/97** 13. Elevations (DF, RKB, RT, GR, etc.) **KB 3292'; GL 3283'; DF 3291'** 14. Elev. Casinghead

15. Total Depth, Md & Tvd **2000'** 16. Plug, Back T.D. **1955'** 17. If Multiple Compl., How Many Zones? **NA** 18. Intervals Drilled By **XX** Rotary Tools **XX** Cable Tools

19. Producing Interval(s), Of This Completion—Top, Bottom, Name **San Andres 1368-1806'** 20. Was Directional Survey Made **No**

21. Type Electric And Other Logs Run **LD/CN; DL/MSFL; CBL** 22. Was Well Cored **No**

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8" H-40	48#	233	17-1/2"	275 sxs "C" (circ'd)	none
8-5/8" J-55	24#	925	12-1/4"	300 lite "C" & 250 "C" (circ'd)	none
5-1/2" J-55	15.5#	1999	7-7/8"	345 sxs cl "H" (circ'd)	none

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
NA				2-7/8"	1694'	

26. Perforation record (interval, size and number) 1368-1453' ALPHA (6 - .40" EHD Holes) 1547-1602' "A" (6 - .40" EHD Holes) 1612-1700' "B" (8 - .40" EHD Holes) 1717-1759' "C" (8 - .40" EHD Holes) 1771-1806' "D" (4 - .40" EHD Holes)	27. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table><tr><th>DEPTH INTERVAL</th><th>AMOUNT AND KIND OF MATERIAL</th></tr><tr><td>1368-1806'</td><td>2500 gals of 15% NEFE acid</td></tr><tr><td>1368-1806'</td><td>1,000 gals PrePad + 2 drum Pro-Kem scale inhibitor +</td></tr><tr><td>mesh sand +</td><td>180,000 gals gel water + 6,000# 100 100,000# 20/40 & 143,000# 16/30 sd</td></tr></table>	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL	1368-1806'	2500 gals of 15% NEFE acid	1368-1806'	1,000 gals PrePad + 2 drum Pro-Kem scale inhibitor +	mesh sand +	180,000 gals gel water + 6,000# 100 100,000# 20/40 & 143,000# 16/30 sd
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mesh sand +	180,000 gals gel water + 6,000# 100 100,000# 20/40 & 143,000# 16/30 sd								

28. PRODUCTION

Date First Production **1/7/97** Productions Method (Flowing, gas lift, pumping—Size and type of pump) **Pumping - 2-1/2" x 2" x 12' RWTC pump** Well Status (Prod or Shut-In) **prod**

Date Of Test **1/30/97** Hours Tested **24** Choke Size **77** Prod'n For Test Period **Oil—Bbl. 77** Gas—Mcf. **116** Water—Bbl. **386** Gas-Oil Ratio **1500/1**

Flow. Tubing Press. **386** Casing Pressure **386** Calculated 24-Hour Rate **Oil—Bbl. 77** Gas—MCF. **116** Water—Bbl. **386** Oil Gravity-API (Corr.) **38°**

29. Disposition Of Gas (Sold, Used For Fuel, Vented, Etc.) **Sold** Test Witnessed By **Danny Hokett**

30. List Of Attachments
Logs, Deviation surveys,

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **Diana Keys** Printed Name **DIANA KEYS** Title **ENGINEERING TECHNICIAN** Date **2/13/97**