

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONSERVATION DIV
811 S. 1st ST.
ARTESIA, NM 88210-2834
FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. H-7-T18S-R27E 1450' FNL & 890' FEL

5. Lease Designation and Serial No.

NM-NM-7719

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

810089700 West Red Lake

8. Well Name and No.

West Red Lake Unit #51

9. API Well No.

30-015-28459

10. Field and Pool, or Exploratory Area

Red Lake (Q-GB-SA)

11. County or Parish, State

Eddy Cnty, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud and casing strings

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was SPUD at 0300 hrs on 10-26-95. Drld 12 1/4" hole to 975'.

On 10-28-95 ran 23 jts 8 5/8" 24# J-55 8rd ST&C csg, set at 964'. Cemented w/100 sx Class "C" (w/1/2 pps celloflakes, 10 pps gilsonite, 2% CaCl₂) + 300 sx Lite "C" (w/2% CaCl₂, 1/4 pps celloflakes) + 200 sx Class "C" (w/2% CaCl₂, 1/4 pps celloflakes). Cement did not circ. TIH w/1" tbg and tagged cement at 58'. Pumped 75 sx Class "C" (w/3% CaCl₂). Circ'd 10 sx cement to surface.

Drld 7 7/8" hole to 2050'. Reached TD at 1700 hrs on 10-30-95. Schlumberger ran DULMSFL and LDT/CN logs.

On 10-31-95 ran 48 jts 5 1/2" 15.5# J-55 8rd LT&C csg, set at 2049'. Cemented w/150 sx HLC (w/5 pps salt, 1/4 pps flocele) + 275 sx Class "C" (w/.5% Halad-9, 3 pps KCl, 1/4 pps flocele). Circ'd cement to surface. Released rig at 1330 hrs. WOCU.

RECEIVED
JAN 24 1995
OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

Candace R. Graham

Title Engineering Technician

Date December 7, 1995

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side