

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1450' FNL & 890' FEL Section H-7-T18S-R27E

5. Lease Designation and Serial No.

NM-NM-7719

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

8910089700 West Red Lake

8. Well Name and No.

West Red Lake Unit #51

9. API Well No.

30-015-28459

10. Field and Pool, or Exploratory Area

Red Lake (Q-GB-SA)

11. County or Parish, State

Eddy Cnty, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-07-95 Wedge WL ran CBL from PBTD 1982' to surface.

11-11-95 Wedge WL ran 4" csg guns and perf'd w/1 JSPF at 1498', 1500', 1506', 1517', 1526', 1534', 1541', 1681', 1684', 1686', 1703', 1708', 1714', 1743', 1762', 1770', 1812', 1819', 1830', 1838', 1842', 1848', 1861', 1863', 1878', 1908'; total 26 holes (.44" EHD).

11-15-95 thru 11-17-95 Dowell acidized perfs 1498-1908' down tbg w/2500 gals 15% HCl acid + 52 BS at AIR 6 BPM w/1200 psi. ISIP 1030 psi, 15 mins 943 psi.

Frac'd perfs 1498-1908' down csg w/15,000 gals fresh water prepad w/Prokem scale inhibitor + 19,000 gals 30# X-Link gel + 7000# 100-mesh sd + 38,000 gals 20# X-Link gel + 227,000# 20/40 Brady sd + 24,000# 16/30 RC sd at AIR 46 BPM w/1600 psi. ISIP 1314 psi. Forced closed.

Ran 2 7/8" tbg and washed sand to PBTD. Set SN at 1942'. Ran pump and rods. Began pump testing.

11-25-95 thru 11-26-95 Pump stuck. Killed well. Backed off 63-7/8" rods. Pulled tbg to get remainder of rods and pump. Tagged fill at 1945'. Reran tbg, set SN at 1910'. Ran rods and exchange pump. Resumed testing.

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

Candace R. Graham

Title Engineering Technician

Date January 10, 1996

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_