(October 1990)		DEPART			THE			BMII	IN DUPL		•			C	·
					MANAGE			. Ą Ξ		other in- tions on rse side)	1	DESIGNA M-7719	MA NOIT	D SERIAL NO.	
	WEI	L COMPLETION	ON OR R	ECOMPL	ETION REP	ORT AN	D LOG*				6. IF II	IDIAN, AI	LOTTEE	OR TRIBE NAME	
la TYPE OF WELL	J:	OIL WELL	\boxtimes	GAS WELL	DR	ır 📗	, Othe	F , ,	2 dis	-90		AGREEMEN	T NAME		
b TYPE OF COM	PLET	ION:			_		JAN 10	į.	\$ iris	JU	1	led Lake		9700	
NEW WELL		RK DEEF	· 🔲	PLUG BACK	DII RE	SVR	C.S. Othe	-			1	or LEASE			
2 NAME OF OPE	RATO	DEVON EN	ERGY (CORPOR	ATION (N	EVADA	Allie					VELL NO.	Omt #5		
3. ADDRESS AND	TEL		TO \$ \$ 7 A \$ 7	CITTE 1	FOO OYC	OV 53	102 02/0	(405)	225 2611		30-015	-28459			
4. LOCATION OF	WEL	20 N. BROA L (Report location							235-3611			ike (Q-G	-	WILDCAT	
At surface 14	450' F	'NL & 890' FEL									1	T18S-R2		OCK AND SURVEY OR A	REA
At top prod. interv	val rep	orted below (S.	AME)								Unit H		~		
At total depth (S	SAME							,							
				14.	PERMIT NO.		DATE ISSUE 4/11/95	20			12.COUN Eddy	TY OR PAR	NISH .	13. STATE NM	
15.DATE SPUDDED 10/26/95	16.D	ATE T.D.REACHED 0/95	17.D/		(Ready to prod.)		18. ELEVAT GL 3375'	CIONS ((DF, RKB, R	ur, GR,	ETC.)*	19.1	ELEV. C	AS INCHEAD	
20.TOTAL DEPTH, MD 2050'	E TV	21.PLUG, BAG 1982'	CK T.D.,	MD & TVD	N/A	TIPLE COM	PL., HOW MA	MX.			TERVALS	ROTARY		CABLE TOOLS	
24. PRODUCING INTER			ETION-TO	P, BOTTOM,	NAME (MDA)	ID TVD)*						L		AS DIRECTIONAL SURVE	·Y
1498-1908' San A	nares	1											MADE NO		
26.TYPE ELECTRIC A	ND OT	HER LOGS RUN										27. WA	S WELL C	CORED	_
DLL/MSFL, LDT	'/CNL	and CBL										NO			
28. CASING SIZE/GRAD	F 1	WEIGHT, LB.	/E-91		SING RECO		ort all strin	gs set i							_
8 5/8" J-55	-	24#	/=1.	964'	SEI (MD)	12 1/4'					SX Class		 	AMOUNT PULLED	_
					• • • • • • • • • • • • • • • • • • • •		<u></u>		TOC su		SI CIASO		+-		
5 1/2" J-55		15.5#		2049'		7 7/8"			150 sx Li		sx Class	C			_
29.			7.7	NER RECO) DD				TOC su	rface			7700		
SIZE		TOP (MD)		OM (MD)	SACKS C	EMENT*	SCREED	N (MD)	30.	SIZE		TUBING		PACKER SET (MD)	_
									2 7/8"	1	1910)'			_
31. PERFORAT	TTON	PECOPD (Inter	nal sies e												
SI. PERCORA	1011	RECORD (IIILEI	rui, 112e a		ECE	INI	32	NTERVA		HOT, FI				SQUEEZE, ETC.	
1498-1541' w/						on W E	1498-190		L (MD)	2500				ATERIAL USED	
1681-1686' w/3 1703-1770' w/6					777 o	A 450		0			gals 15%			- 19,000 gals 30# X	
1812-1842' w/5					PED D	U 130)							0 gals 20# X-L +	<u>-L</u>
1848-1908' w/5	hole	s (.44" EHD), S	San Andı	res "D"		^								,000# 16/30 RC sd	
33.* DATE FIRST PRODUCTI	CON	PRODUCTIONS	METHOD I/	Flowing, gas H		PROD								ELL STATUS (Producing o	_
11/18/95		pump	,		DIS.		2						sh	ul-in)	•
DATE OF TEST 12/1/95	нои 24 I	RS TESTED	CHOKE S	IZE	PROD'N FO	R TEST	OIL-BBL.		255	MCF.		WATER-BB 178		GAS-OIL RATIO 2500/1	_
FLOW, TUBING PRESS.	-	ASING PRESSURE		ALCULATED 2		OIL-BBL. 102	!	GAS-1 255	MCF.		WATER-BB	L.	39°	GRAVITY-API (CORR.)	
34. DISPOSITION OF sold	GAS (Sold, used for fuel, ven	sted, etc.)						1	ITNESSEI				1	_
5. LIST OF ATTACHM logs and deviation		v ranort					· · · · · · · · · · · · · · · · · · ·		Danny	Hokett			10	in	
6. I hereby certi		• •	7 and -**	anhed i-f		1 - + -						41	.D		
					THE LIGHT 18 CO				ermined fr	om ail a	available	records			-
SIGNED		1. Bull	2035	J1.	_ TI		. BUTTROS: [RICT ENG		<u>.</u>	DA	TE <u>January</u>	10, 1996	<u> </u>	<u> </u>	

ALCAL MON TARKS COM	#31, 30-013-2	20407, INITIAL				-
37. SUMMARY Ol including depth into	POROUS ZO	ONES: (Show all shion used, time	37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	38.	GEOLOGIC MARKERS	ARKERS
FORMATION	ТОР	воттом	DESCRIPTION, CONTENTS, ETC.			TOP
Premier Sand	1095	1138		NAME	MEAS. DEPTH	TRUE VERT. DEPTH
san Andres	1138	000	онине	Bowers	301'	+3083'
				Queen	492'	+2892'
				Grayburg	872'	+2512'
				Premier	1095	+2289'
				San Andres	1138'	+2246'
		DEFIN	ACID, SHOT, FRACTORE, CEMEMINT SQUEEZE, ETC.: (continued from the from)			
			N/A			