to Appropriate District Office		ew Mexico Iral Resources Department	Form C-103
DISTRICT I P.O. Box 1980, Hobba, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088		WELL API NO. 30-015-28460
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088			5. Indicate Type of Lease STATE FEE XX
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name
1. Type of Weil: OIL GAS WELL [X] WELL [] OTHER		Krauss GF
2. Name of Operator			8. Well No.
YATES PETROLEUM CORPORT 3. Address of Operator			9. Pool name or Wildcat
105 South 4th St., Ar	tesia, NM 88210		Atoka San Andres
4. Well Location Unit LetterK: 16	50 Feet From The South	Line and	10 Feet From The <u>West</u> Line
1 0	100	Range 26E	NMPM Eddy County
Section ²²	Township 105	whether DF, RKB, RT, GR, etc.)	
		327' GR	
	Appropriate Box to Indi	icate Nature of Notice, F	Report, or Other Data
NOTICE OF IN	TENTION TO:	SUE	
	PLUG AND ABANDON	REMEDIAL WORK	
L	CHANGE PLANS		
	CHANGE PLANS	COMMENCE DRILLIN	
EMPORARILY ABANDON		CASING TEST AND C	
EMPORARILY ABANDON	rations (Clearly state all pertinent de	CASING TEST AND C OTHER: Perforat etails, and give pertinent dates, incl	EMENT JOB
EMPORARILY ABANDON	rations (Clearly state all pertinent de location, set and t 1/2" bell nipple. d rigged up pulling per on 2-7/8" tubin psi for 10 minutes h logging tool and wireline. Shut do ireline. TIH with 81-1698' and 1712-1 ubing to 1604'. Se	CASING TEST AND C OTHER: Perform etails, and give pertinent dates, incl essted anchors and m g unit. Nippled up unit. Nippled up unit. Nippled up unit. Nippled up to 1840'. Circu s, OK. TOOH with to ran CBL/GR and GR/ own. 4" casing guns and 1718'. TOOH with c et packer at 1604'.	EMENT JOB te, acidize & frac X using estimated date of starting any proposed markers. Made cut off on 5-1/2" tubing head and installed BOP. late Parties III /2 KD water. ubing, scraper and bit. Rigged CCL/CBL logs. TOOH with logging 'UN 2 9 1995 perforated 1681-1718' w/25 .42" sing one and fight wirelin Shur down. ations 1681 AVS & with 3000 gallo
EMPORARILY ABANDON	rations (Clearly state all pertinent de location, set and t 1/2" bell nipple. d rigged up pulling per on 2-7/8" tubin psi for 10 minutes h logging tool and wireline. Shut do ireline. TIH with 81-1698' and 1712-1 ubing to 1604'. Se lus to 1000 psi, OK 1 sealers. Unset p ith tubing and pack	CASING TEST AND C OTHER: Perforation etails, and give pertinent dates, incl essted anchors and n g unit. Nippled up us to 1840'. Circu s, OK. TOOH with to ran CBL/GR and GR/ own. 4" casing guns and 718'. TOOH with c et packer at 1604'. C. Acidized perfor backer at 1604'. D ker. Nippled down CONT	The stimuled date of starting any proposed markers. Made cut off on 5-1/2" tubing head and installed BOP. late Date for the starting any proposed CL/CBL logs. TOOH with logging 'IN 2 9 1925
EMPORARILY ABANDON	rations (Clearly state all pertinent de location, set and t 1/2" bell nipple. d rigged up pulling per on 2-7/8" tubin psi for 10 minutes h logging tool and wireline. Shut do ireline. TIH with 81-1698' and 1712-1 ubing to 1604'. Se lus to 1000 psi, OK 1 sealers. Unset p ith tubing and pack	CASING TEST AND C OTHER: Perforation etails, and give pertinent dates, incl essted anchors and n g unit. Nippled up ng to 1840'. Circu 6, OK. TOOH with t ran CBL/GR and GR/ own. 4" casing guns and 718'. TOOH with c et packer at 1604'. C. Acidized perfor backer at 1604'. D ker. Nippled down CONT	EMENT JOB te, acidize & frac X weing estimated date of starting any proposed markers. Made cut off on 5-1/2" tubing head and installed BOP. late Date of the Vertex Water. ubing, scraper and bit. Rigged CCL/CBL logs. TOOH with logging _UN 2 9 1995 perforated 1681-1718' w/25 .42" sing one and figsed love wirelin Shur down. ations 168101/98. With 3000 gallo ropped down and knocked balls off BOP. Rigged up frac valve. INUED ON NEXT PAGE:
EMPORARILY ABANDON	rations (Clearly state all persinent de location, set and t 1/2" bell nipple. d rigged up pulling per on 2-7/8" tubin psi for 10 minutes h logging tool and wireline. Shut do ireline. TIH with 81-1698' and 1712-1 ubing to 1604'. Se lus to 1000 psi, OK 1 sealers. Unset p fith tubing and pack	CASING TEST AND C OTHER: Perforation etails, and give pertinent dates, incl essted anchors and n g unit. Nippled up ng to 1840'. Circu 6, OK. TOOH with t ran CBL/GR and GR/ own. 4" casing guns and 718'. TOOH with c et packer at 1604'. C. Acidized perfor backer at 1604'. D ker. Nippled down CONT	EMENT JOB X te, acidize & frac X wing estimated date of starting any proposed X markers. Made cut off on 5-1/2" tubing head and installed BOP. 112 late Y atter Y ubing, bead and installed BOP. late Y atter Y ubing, scraper and bit. Rigged CCL/CBL logs. TOOH with logging Y Y y Y Shuff down. Y ations 1681 Y Y Y by Y y Y y Y y Y y Y y Y y Y y Y y Y y Y y Y y Y y Y y Y y Y y Y y Y

Submit 3 Copies to Appropriate District Office		Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II DISTRICT II DISTRICT II	2088	WELL API NO. 30-015-28460
P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	5. Indicate Type of Lease STATE FEE XX 6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON N (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEE DIFFERENT RESERVOIR. USE "APPLICATION FOR (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name	
1. Type of Well: Ol. WELL X WELL OTHER		Krauss GF
2. Name of Operator YATES PETROLEUM CORPORATION		8. Well No.
3. Address of Operator		9. Pool name or Wildcat
105 South 4th St., Artesia, NM 88210		Atoka San Andres
4. Well Location Unit Letter <u>K</u> : <u>1650</u> Feet From The <u>South</u>	Line and 23	10 Feet From The West Line
100	265	NMPM Eddy County
Section 10 Identify 10. Elevation (Show whe	ther DF, RKB, RT, GR, etc.)	
	27' GR	Constant on Other Data
11. Check Appropriate Box to Indica NOTICE OF INTENTION TO:	te Nature of Notice, F	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON		
TEMPORARILY ABANDON CHANGE PLANS		
PULL OR ALTER CASING	CASING TEST AND C	
OTHER: [OTHER: Perfora	te, acidize & frac XX
 12. Describe Proposed or Completed Operations (Clearly state all pertinent deta work) SEE RULE 1103. CONTINUED FROM PREVIOUS PAGE: Frac'd down 5-1/2" casing with 10000 gall 	.ons 30# crosslink	
sand. Opened up for forced closure. Shu 6-23-95 - Bled well down. Nippled down f tubing and tagged sand at 1730'. Washed casing clean with 2% KCL water. TOOH with	sand from 1730-18	ppled up BOP. TIH with 2-7/8" 340' (110') Circulated 5-1/2" sed were the formulation of the former o
		JUN 29 1995
		OIL CON. DIV. DIST. 2
I hereby certify that the information above is true and complete to the best of my knowled	ge md belief. Production	Clerk June 26, 1995
SKONATURE	_ TTUR	тецерноме но. 505/748-147
(This space for State Use)		
APPROVED BY	- TMLE	DATE
CONDITIONS OF AFFROVAL, IF ANY:		

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