

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OIL CONSERVATION DIV

811 S. 1st ST.

ARTESIA, NM 88210-4884

FORM APPROVED

No. 1004-0135  
Expires March 31, 1993

CSF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)

2310' FNL and 1510' FEL of Section G-8-18S-27E

5. Lease Designation and Serial No.

NM-NM 7712

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

West Red Lake 8910089700

8. Well Name and No.

West Red Lake #47

9. API Well No.

30-015-28471

10. Field and Pool, or Exploratory Area

Red Lake (Q-GB-SA)

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud, TD & csg strings (revised)

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud on 9/24/95 at 1300 hrs. Drld 12-1/4" hole to 1100'.

On 9/27/95, Ran 27 jts of 8-5/8" 24# J-55 8rd ST&C, shoe set @ 1099'. (FC @ 1038', 4 centralizers)

Dowell Schlumberger Cmt'd as follows: Lead w/350 sxs Lite w/2% CaCl<sub>2</sub> + 1/4 pps celloflakes + 1/4 w/200 sxs Class "C" w/2% CaCl<sub>2</sub> + 1/4 pps celloflakes. 55 sxs cmt returned to surface.

Drld 7-7/8" hole. Reached TD of 2250' on 9/30/95 at 0945 hrs.

Schlumberger Ran DL/MSFL/GR and LDT/CN/GR logs.

On 9/30/95, Ran 53 jts 5-1/2" 15.5# J-55 8rd LT&C csg, shoe set @ 2249' (FC @ 2199', 13 centralizers)

Dowell Schlumberger Cmt'd as follows: Lead w/140 Lite "C" w/5 pps salt, 1/4 pps celloflakes + tail w/225 sxs Class "C" w/3% salt + .4% D59 + .2% D65 + 1/4 pps celloflakes. 31 sxs cmt returned to surface.

Released rig at 0600 hrs 10/1/95. WOCU.

14. I hereby certify that the foregoing is true and correct

Candace R. Graham

Signed Candace R. Graham

Title Engineering Technician

Date November 29, 1995

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_