		••	SUBMIT IN	LICATE	FORM APPROVED			
(July 1992)	UN17	ED STATES	ictions on side)	OMB NO. 1004-0136				
		OF THE INTER		1	Expires: February 28, 1995			
	BUREAU OF	LAND MANAGEMEN	NT		5. LEASE DESIGNATION AND SEBIAL NO.			
APPL	ICATION FOR P	ERMIT TO DRIL	L OR DEEPEN		LC-067136 6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
a. TYPE OF WORK					7. UNIT AGREEMENT NAME			
b. TYPE OF WELL	ILL 🗵	DEEPEN			I. UNIT AUGLEMENT NAME			
	AS OTHER				8. FARM OR LEASE NAME, WELL NO 12730 Scout 'EH' Fed. Com#6			
	EUM CORPORATION	254	75	-	9. Structure 30-015-28499			
ADDRESS AND TELEPHONE NO.	urth Street, Art				Druw Druw			
	leport location clearly and	•		555	10. FILLD AND POOL, OR WILDCAT Penasco Wolfcamp 96316			
At surface	nd 1980' FEL		-		11. SEC., T., R., M., OR BLK. AND SUBVEY OR AREA			
At proposed prod. zor Same	ne ()	$\langle c \rangle$			Sec. 34-T18S-R25E			
4. DISTANCE IN MILES	AND DIRECTION FROM NEAR				12. COUNTY OR PARISH 13. STATE			
Approximately	y 10 miles south		A, New Mexico	17	Eddy NM			
LOCATION TO NEARES PROPERTY OR LEASE I	T LINE, FT.	660'			F ACRES ASSIGNED			
(Also to nearest dr) S. DISTANCE FROM PROF TO NEAREST WELL, D	POSED LOCATION*		440 ROPOSED DEPTH	20. ROTAE	160 RY OR CABLE TOOLS			
OR APPLIED FOR, ON TH		62	200'	Rot	22. APPROX. DATE WORK WILL START*			
3494			noli Carizolicai II.e.	to Sein	ASAP			
3.		PROPOSED CASING ANI	CEMENTING PROGRA	M				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT			
size of hole <u>17 1/2''</u> 12 1/4''	13 3/8''	<u> 54.5</u> #	400	575	sx circulated			
17 1/2" 12 1/4" 7 7/8" Yates Petroleu	13 3/8" 8 5/8" 5 1/2" um Corporation p	54.5# 4# 15.5# proposes to dril	400 1400 TD	650 800 Wolfca	sx circulated sx criculated sx, tie back to intermedi mp formations.			
17 1/2" 12 1/4" 7 7/8" Yates Petrolet Approximately casing string be set to TD a	13 3/8" 8 5/8" 5 1/2" um Corporation p 400' of surface will be set at and cement circu	<u>54.5#</u> <u>24#</u> 15.5# proposes to dril e casing will be approximately 1 lated perforate 400'; FW W/LCM s installed on the	400 1400 TD 1 and test the e set and cemen 400'. If comm ed and stimulat	650 800 Wolfcant circu percial, ted as n Cut b Cut b and te	sx circulated sx criculated sx, tie back to intermediate mp formations. lated. An intermediate production casing will eeded for production. rine, starch to TD. frit TD- sted da $frit TD-$ frit TD- frit TD-			
17 1/2" 12 1/4" 7 7/8" Yates Petroleu Approximately casing string be set to TD a <u>MUD PROGRAM</u> : D <u>BOPE PROGRAM</u> : D	13 3/8" 8 5/8" 5 1/2" um Corporation p 400' of surface will be set at and cement circu FW spud mud to 4 BOPE will be :	<u>54.5</u> # <u>24</u> # <u>15.5</u> # proposes to drill e casing will be approximately 1 ilated perforate +00'; FW W/LCM s installed on the	400 1400 TD II and test the e set and cemen 400'. If comm ed and stimulat sweeps to 1400' a 5/8'' casing in a 5/8'' casing in a on present productive zone	650 800 Wolfcant circu percial, ced as n ECTE , and te	sx circulated sx criculated sx, tie back to intermediate mp formations. lated. An intermediate production casing will eeded for production. rine, starch to TD. f = f = f = f = f = f = f = f = f = f =			
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APPROVED BY 🕴	 		TITLE UU	y		DATE		- 10.0
		*See	Instructions (On Reverse Sid	de			

	District I PO Box 1980, Ho District II PO Drawer DD, A District III 1000 Rio Brazos I	Artesia, NN	A 1121 1-0719	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088					Form C-102 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies				
	District IV PO Box 2088, Sau	nia Fe, NM	11504 -2088		535						AMENDED REPORT		
			WE	LL LO	CATIO	N AND A	CREAGE DED		LAT				
	1	API Numb		2 Pool Code Draw					LDC		,		
	30-015-28499				<u>963/</u>	6	Penasco Wo	lfcamp					
	* Property	Code				' Prop	erty Name	-		* Well Number			
			SCOUT	EH FE	DERAL C		6						
	'OGRD					•	ator Name			* Elevation			
	025575) 	YATES	PETRO	LEUM CO	RPORATIC					3494		
							ce Location						
त्र	UL or lot no.	Section	Township	Range	Lot Ida	Feet from th	e North/South fine	Feet from the	East/West	line	County		
Ar (1	<u> </u>		¹¹ Bot	tom Hol	e Location	n If Different F	rom Surface	<u> </u>		<u> </u>		
<u>``</u>	UL or lot no.	Section	Township	Range	Lot Ida	Feet from th	e North/South line	Feet from the	East/West	line	County		
(G	34	185	25E		1980	NORTH	1980	EAS	ST	EDDY		
	" Dedicated Act 160	res "Joint	or infill '' (Consolidatio	an Code 18 (Order No.							
	NO ALLO	WABLE					TION UNTIL ALL			N CON	ISOLIDATED		
	[OR A	NON-ST		UNIT HAS	BEEN APPROVEI				IFICATION		
						, 0 36 /	- FÉÉ	l hereby cert	ify that the info	ormation	contained heren s trowledge and bellet		
					104	1/36	1980 '	Priated Nam Ken Tide Land Date 2-2	Beardem man	ph1			
							,	I hereby cert was plotted f me or under and correct t FEBR Date of Star Signature and	ify that the well rom field notes my supervision o the best of m	Il location of actual x_i , and the x_j belief. $B_i \in 199$ E_i E_i E_i E_i E_i E_i	E C		
								REGISTER Ceruficate N	P Stars	A Ji	12		



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