

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION  
Drawer DD  
Artesia, NM 88210

ASF

FORM APPROVED  
Budget Bureau No. 1004 0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-067136

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Scout EH Federal Com #6

9. API Well No.

30-015-28499

10. Field and Pool, or Exploratory Area

Penasco Draw Wolfcamp

11. County or Parish, State

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FEL of Section 34-T18S-R25E (Unit G, SWNE)

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Intermediate casing & cement

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 1425'. Reached TD at 9:45 PM 5-25-95. Ran 32 joints of 8-5/8" 24# J-55 8rd (1438') of casing set at 1425'. 1-Texas Pattern notched guide shoe set at 1425'. Float collar set at 1381'. Cemented with 200 sacks "H", 12% thixad, 10#/sack gilsonite, 1/2#/sack celloseal and 2% CaCl2 (yield 1.56, weight 14.6) and 450 sacks Pacesetter Lite C, 10#/sack gilsonite, 1/4#/sack celloseal and 3% CaCl2 (yield 2.0, weight 12.5). Tailed in with 200 sacks "C" 2% CaCl2 (yield 1.32, weight 14.8). PD 5:00 AM 5-26-95. Bumped plug to 1000#, OK. Circulated 125 sacks to pit. WOC. Drilled out at 11:00 PM 5-26-95. WOC 18 hours. Nippled up and tested to 1000# for 30 minutes, OK. Reduced hole to 7-7/8". Resumed drilling.

ACCEPTED

J. Lee

ON

14. I hereby certify that the foregoing is true and correct

Signed

*Rusty Klein*

Title Production Clerk

Date June 1, 1995

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: