

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPL

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(See instructions on reverse side)

Form approved.

Budget Bureau of Land Management
Expires August 31, 1985

NM OIL & GAS COMMISSION
Drawer DD
Artesia, NM 88210
LC-067136

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR YATES PETROLEUM CORPORATION (505) 748-1471		8. FARM OR LEASE NAME Scout EH Federal Com	
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210		9. WELL NO. 6	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 1980' FEL (Unit G, SWNE) At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT Penasco Draw Wolfcamp	
14. PERMIT NO. API 30-015-28499		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Section 34-T18S-R25E	
15. DATE SPUDDED RH 5-19-95 RT 5-22-95		12. COUNTY OR PARISH Eddy	
16. DATE T.D. REACHED 6-7-95		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 6-19-95		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3494' GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 6202'	
21. PLUG, BACK, T.D., MD & TVD 6154'		22. IF MULTIPLE COMPL. HOW MANY*	
23. INTERVALS DRILLED BY 40-6202'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5668-5680' Wolfcamp	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDC & DLL	
27. WAS WELL CORED No		28. CASING RECORD (Report all string set in well)	
Casing Size		Weight, lb./ft.	
20"		40'	
13-3/8"		417'	
8-5/8"		1425'	
5-1/2"		6202'	
Hole Size		Cementing Record	
26"		Cement to surface	
17-1/2"		450 sx - circulate	
12-1/4"		850 sx - circulate	
7-7/8"		850 sx - circulate	
Amount Pulled		29. LINER RECORD	
		Size	
		Top (MD)	
		Bottom (MD)	
		Sacks Cement*	
		Screen (MD)	
		30. TUBING RECORD	
		Size	
		Depth Set (MD)	
		Packer Set (MD)	
		2-7/8"	
		5588'	
		5595'	
31. PERFORATION RECORD (Interval, size and number) 5668-5680' w/52 .42" holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		Depth Interval (MD)	
		Amount and Kind of Material Used	
		5668-5680'	
		Acidize w/3000 gals 15% NEFE acid & ball sealers	
		Re-acidized w/50000 gals 15% NEFE gelled acid	
33.* PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold	
Date First Production 6-19-95		Production Method (Flowing, gas lift, pumping—size and type of pump) Pumping	
Well Status (Producing or shut-in) Producing		35. LIST OF ATTACHMENTS Deviation Survey & Logs	
Date of Test 6-22-95		Hours Tested 24	
Choke Size		Prod'n. for Test Period 132	
Oil—BBL. 132		Gas—MCF. 340	
Water—BBL. 3		Gas-Oil Ratio 2576:1	
Flow. Tubing Press.		Casing Pressure	
Calculated 24-Hour Rate 132		Oil—BBL. 132	
Gas—MCF. 340		Water—BBL. 3	
Oil Gravity-API (Corr.) N/A		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED Rusty Allen		TITLE Production Clerk	
DATE June 29, 1995		TEST WITNESSED BY Johnny Blount	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TRUE VERT. DEPTH
					San Andres Glorieta Abo Wolfcamp	679' 2009' 4252' 5482'	