

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONSERVATION DIV
811 S. 1st ST.
ARTESIA, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)
3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1780' FSL and 155' FEL of Section 7-18S-27E, Unit letter "I"

5. Lease Designation and Serial No. LNM 91069
6. If Indian, Allottee or Tribe Name NA
7. If Unit or CA, Agreement Designation West Red Lake
8. Well Name and No. West Red Lake #53
9. API Well No. 30-015-28550
10. Field and Pool, or Exploratory Area Red Lake; QN-GB-SA
11. County or Parish, State Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud, TD & csg strings
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud on 10/2/95 @ 1000 hrs, Drld 12-1/4" hole to 950'.

On 10/4/95, Ran 23 jts of 8-5/8" 24# J-55 8rd LT&C, shoe set @ 949'. (FC @ 905', 4 centralizers)

Dowell Schlumberger Cmt'd as follows: Lead I w/100 sxs lite + 10 pps Kolite + 2% CaCl2 + 1/4 pps celloflakes; Lead II w/350 sxs 35/65 poz "C" (w/2% CaCl2 + 1/4 pps celloflake), Tail w/200 sxs cl "C" (w/2% CaCl2 + 1/4 pps celloseal.)

Tag w/1" tbg @ 266' - pmp'd 50 sxs cl "C" + 3% CaCl2, Tag @ 117' - Pmp'd 50 sxs cl "C" + 3% CaCl2, Tag @ 102' - Pmp'd 75 sxs cl "C" + 3% CaCl2. Circulated 20 sxs to surface.

Drld 7-7/8" hole. Reached TD of 2100' on 10/6/95 @ 0945 hrs.

Schlumberger Ran DL/MSFL and LD/CN logs.

On 10/6/95, Ran 50 jts 5-1/2" 15.5# J-55 8rd LT&C csg, shoe set @ 2096' (FC @ 2019', 14 centralizers)

Dowell Schlumberger Cmt'd as follows: Lead w/125 65/35 poz "C" (5 pps salt, 1/4 pps celloflake) 57 sxs cmt returned to surface.

Released Rig @ 0600 hrs 10/7/95. WOCU.

14. I hereby certify that the foregoing is true and correct

Signed *Diana M. Keys*

Diana Keys

Title Engineering Technician

Date 11/7/95

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

SJS
JAN 23 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side