Form 3160-5 (June 1990)

UN ED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals SUBMIT IN TRIPLICATE 1. Type of Well		5. Lease Designation and Serial No. NM-LC-067981-A 11W91069
		6. If Indian, Allottee or Tribe Name
		NA
		7. If Unit or CA, Agreement Designation
Soli Gas Other Well Other		West Red Lake 8910089700
2. Name of Operator		8. Well Name and No.
DEVON ENERGY CORPORATION (NEVADA)		West Red Lake Unit #53
3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611		9. API Well No.
		30-015-28550
4. Location of Well (Footage. Sec., T., R., M., or Survey Description) 1780' FSL and 155' FEL Section I-7-T18S-R27E		10. Field and Pool, or Exploratory Area
		Red Lake (Q-GB-SA) 11. County or Parish, State
		Eddy County, NM
		Lady Southly, Will
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REF	PORT, OR OTHER DATA
TYPE OF SUBMISSION		
Notice of Intent	Abandonment Recompletion	Change of Plans New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	☐ Altering Casing ☐ Other Completion	Conversion to Injection
•	Other <u>Completion</u>	Dispose Water (Note: Report results of multiple completion on Well
13. Describe Proposed or Completed Operations (Clearly state all pe	rtinent details, and give pertinent dates, including estimated date of starting any	Completion or Recompletion Report and Log form.) y proposed work. If well is directionally drilled, give subsurface
locations and measured and true vertical depths for all market		S _a . A second
10-18-95 thru 10-20-95 RU Wedge V	WL. Ran Cement Bond log from 2040' to su	irface.
1718', 1726', 1728', 1748', 1750', 17	s w/1 JSPF at 1512', 1514', 1527', 1532', 15758', 1770', 1840', 1846', 1854', 1860', 186	6', 1870', 1874', 18 78' , 1883',
1900', 1903', 1908' and 1913'; total 2	29 holes (.44" EHD). RECEIVE	D #
Dowell acidized perfs 1512-1913' dov 1350 psi, 15 mins 868 psi.	wn csg w/2500 gals 15% NeFe acid + 58 BS (AN 2 5 1895)	at AIR 6 BPM w/2000 psi. ISIP
Frac'd perfs 1512-1913' w/15,000 ga sd + 209,000# 20/40 Brady sd + 24,0	ls FW prepad w/scale@fflito@@7.000 @6 00# 16/30 RC sd. AIR 50 BPM w.1750 psi.	50# X-Link gel + 7000# 100-mesh ISIP 1428 psi, forced closed.
Circ'd out sand. Ran 2 7/8" tbg, SN	set at 1936'. Ran pump and rods. Began pu	mp testing.
14. I hereby certify that the foregoing is true and correct		
Carlos B. M.	Candace R. Graham	D 1 10 1004
Signed Control of State of Sta	Title Engineering Technician	Date <u>December 13, 1995</u>
(This space for Federal or State office use)		To the second of
Approved by	Title	Date
Conditions of approval, if any:		535
		3AN 2 3 199 6