

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1780' FSL & 155' FEL

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.

NM-LC-067981-A

NM 91069

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME

West Red Lake 8910089700

8. FARM OR LEASE NAME, WELL NO.

West Red Lake Unit #53

9. API WELL NO.

30-015-28550

10. FIELD AND POOL, OR WILDCAT

Red Lake (Q-GB-SA)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 7-T18S-R27E

Unit I

14. PERMIT NO.

DATE ISSUED

6/6/95

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPUDDED

10/2/95

16. DATE T.D. REACHED

10/6/95

17. DATE COMPL. (Ready to prod.)

10/20/95

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

GL 3375'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2100'

21. PLUG, BACK T.D., MD & TVD

2019'

22. IF MULTIPLE COMPL., HOW MANY*

N/A

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1512-1913' San Andres

25. WAS DIRECTIONAL SURVEY

MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Laterolog/MSFL, Litho-Density/Compensated Neutron and Cement Bond logs

27. WAS WELL CURED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	949'	12 1/4"	450 sx Pozmix + 200 sx Class C	
				TOC surface via 1"	
5 1/2" J-55	15.5#	2096'	7 7/8"	125 sx Pozmix + 250 sx Class C	
				TOC surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	1936'	

31. PERFORATION RECORD (Interval, size and number)

1512-1605' w/9 holes (.44" EHD) San Andres Alpha
1718-1728' w/3 holes (.44" EHD), San Andres "A"
1748-1770' w/4 holes (.44" EHD) San Andres "B"
1840-1883' w/9 holes (.44" EHD), San Andres "C"
1900-1913' w/4 holes (.44" EHD) San Andres "D"

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1512-1913'	2500 gals 15% NeFe acid + 58 BS
	15,000 gals FW prepad + 57,000 gals 30# X-Link gel + 7000# 100-Mesh sd + 209,000# 20/40 Brady sd + 24,000# 16/30 RC sd

33.*

DATE FIRST PRODUCTION 10/22/95		PRODUCTIONS METHOD I(Flowing, gas lift, pumping—size and type of pump) pump					WELL STATUS (Producing or shut-in) Prdg	
DATE OF TEST 10/30/95	HOURS TESTED 24 hrs	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 109	GAS-MCF. 218	WATER-BBL. 131	GAS-OIL RATIO 2000/1	
FLOW. TUBING PRESS. --	CASING PRESSURE --	CALCULATED 24-HOUR RATE →	OIL-BBL. 109	GAS-MCF. 218	WATER-BBL. 131	OIL GRAVITY-API (CORR.) 39		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

sold to GPM Gas Svcs

TEST WITNESSED BY

Danny Hokett

35. LIST OF ATTACHMENTS

logs and deviation survey report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

E. L. Buttross, Jr.

E. L. BUTTROSS, JR.
TITLE DISTRICT ENGINEER

DATED December 13, 1995

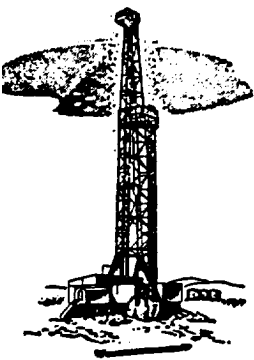
JAN 23 1996

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Premier Sand	1126'	1165'	sandstone
San Andres	1165'	2100'	dolomite
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)
			N/A

38.	GEOLOGIC MARKERS		
	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
	Bowers	331'	+3053'
	Queen	518'	+2866'
	Grayburg	902'	+2482'
	Premier	1126'	+2258'
	San Andres	1165'	+2219'



Telephone (505) 746-4405
FAX (505) 748-2205

L & M DRILLING, INC. — Oil Well Drilling Contractors

P.O. BOX 470 / ARTESIA, NEW MEXICO 88210

October 18, 1995

Devon Energy Corporation
20 North Broadway, Suite 1500
Oklahoma City, OK 73102

RE: West Red Lake Unit #53
1780' FSL & 155' FEL
Sec. 7, T18S, R27E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
207'	1°
436'	1/2°
639'	1°
842'	1°
950'	1°
1410'	1°
2100'	1°

Very truly yours,

Eddie C. LaRue
Vice President

STATE OF NEW MEXICO }
COUNTY OF EDDY }

The foregoing was acknowledged before me
this 18 October 1995

Regina L. Garner
Notary Public