

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)
680' FSL and 1650' FWL of Section 4-18S-27E, Lot 18

5. Lease Designation and Serial No.
NM-NM 7720

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
West Red Lake 8910089700

8. Well Name and No.
West Red Lake #43

9. API Well No.
30-015-28564

10. Field and Pool, or Exploratory Area
Red Lake (Q-GB-SA)

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud, TD & csg strings (revised)
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud on 9/12/95 at 0300 hrs. Drld 12-1/4" hole to 1200'.

On 9/14/95, Ran 30 jts of 8-5/8" 24# J-55 8rd ST&C, shoe set @ 1199'. (FC @ 1154', 4 centralizers)

Dowell Schlumberger Cmt'd as follows: Lead w/400 sxs 35/65 Poz "C" (w/6% gel, 2% CaCl₂ 1/4 pps celloflake) + tail w/200 sxs Class "C" (w/2% CaCl₂ + 1/4 pps celloflake.) 116 sxs cmt returned to surface.

Drld 7-7/8" hole. Reached TD of 2300' on 9/17/95 at 1145 hrs.

Schlumberger Ran DL/MSFL and LD/CN logs.

On 9/17/95, Ran 53 jts 5-1/2" 15.5# J-55 8rd LT&C csg, shoe set @ 2299' (FC @ 2256', 14 centralizers)

Dowell Schlumberger Cmt'd as follows: Lead w/150 Lite (5 pps salt, 1/4 pps celloflake) + tail w/250 sxs Class "C" (w/3% salt + .4% D59 + .2% D65 + 1/4 pps celloflake). 71 sxs cmt returned to surface.

Released Rig at 0630 hrs 9/18/95. WOCU.

14 I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

Candace R. Graham

Title Engineering Technician

Date November 14, 1995

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Date