

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
680' FSL and 1650' FWL of Section 4-18S-27E, Lot 18

5. Lease Designation and Serial No.
NM-NM-7720
6. If Indian, Allottee or Tribe Name
NA
7. If Unit or CA, Agreement Designation
West Red Lake 8910089700
8. Well Name and No.
West Red Lake #43
9. API Well No.
30-015-28564
10. Field and Pool, or Exploratory Area
Red Lake (Q-GB-SA)
11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

09-28-95 thru 10-03-95 RU Wedge WL. Ran CBL from 2256-1200'. PBTD 2256'. Ran 4" csg guns and perf'd San Andres w/1 JSPF at 1805', 1824', 1829', 1970', 1974', 1978', 2006', 2025', 2034', 2047', 2066', 2080', 2087', 2092', 2106', 2127', 2134', 2138', 2144', 2146', 2148', 2156', 2167', 2186', 2188' and 2190'; total 26 holes (.40" EHD).

RU Dowell. Acidized perfs 1805-2190' down csg w/2500 gals 15% NeFe acid + 52 BS. AIR 5 BPM at 1500 psi. ISIP 820 psi.

Frac'd w/1000 gals Un-X-Link gel prepad + 2 drums scale inhibitor + 50,000 gals 30# X-Link gel + 5000# 100-mesh sd + 174,000# 20/40 Brady sd + 21,000# 16/30 RC sd. AIR 45 BPM at 1300 psi. ISIP 948 psi.

Washed out sand. Ran 2 7/8" tbg, SN set at 2198'. Ran pump and rods. Did not pump. POH w/pump and rods.

Pump had sand. Ran exchange pump. Began pump testing to frac tank

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

Candace R. Graham
Title Engineering Technician

Date November 14, 1995

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____