

**WRLU #43 CONVERT TO WIW**

- 1. MIRU PU, POOH with pump, rods and tubing.**
- 2. Rig up Baker Atlas, perforate additional San Andres formation as directed by engineering with 4" HSC, 19 grm, .46", 19.08" TTP. Perf from 2142-50', 2152-58', 2186-94' all 3 spf 120 degrees. Perfs correlate to Schlumberger Litho Density Compensated Neutron log dated Sept. 17, 1995.**
- 3. TIH w/tubing and treating packer. Acidize San Andres with 2000 gals 15% HCL and 150 1.3 sg ball sealers. If ball-out occurs, surge balls and finish acid job. Release packer and trip thru perfs to remove ball sealers. POOH**
- 4. TIH w/coated 5 1/2" x 2 3/8" AD-1 injection packer and 2 3/8" IPC Tubing. Hydrotest tubing to 3000 psi. Place seating nipple above packer.**
- 5. Load annulus with packer fluid and set packer at 1769'.**
- 6. Run MIT test per NM OCD regulations.**
- 7. Rig up wellhead, begin injection operations.**