

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-015-28600

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
S. A. Solt

8. Well No.
1

9. Pool name or Wildcat
Artesia 2-G-SH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
SDX Resources, Inc.

3. Address of Operator
P. O. Box 5061, Midland, TX 79704

4. Well Location
Unit Letter J : 1650 Feet From The South Line and 2310 Feet From The East Line
Section 5 Township 18S Range 28E NMPM Eddy County

10. Date Spudded 9/13/95 11. Date T.D. Reached 9/21/95 12. Date Compl. (Ready to Prod.) 10/14/95 13. Elevations (DF & RKB, RT, GR, etc.) GR 3643 14. Elev. Casinghead --

15. Total Depth 3175' 16. Plug Back T.D. 2962' 17. If Multiple Compl. How Many Zones? 1 18. Cable Tools --

19. Producing Interval(s), of this completion - Top, Bottom, Name
2010 - 2209 (Grayburg)

20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run
DLL/GR, LDE/CNL/GR

22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	362'	12-1/4"	350 sxs C1 C	
5-1/2"	14#	2962'	7-7/8"	350 sxs Lite +	
				250 sxs C1 C	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-7/8"	2324	

25. TUBING RECORD

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
Size: 3/8" 2010', 11', 13', 14', 81', 82', 83', 84', 2109', 10', 13', 14', 2166', 67', 68', 69', 70', 71', 89', 90', 91', 2200', 01', 02', 08', 2209' (26 holes, 1 spf)	DEPTH INTERVAL 2010-2209' AMOUNT AND KIND MATERIAL USED 2500 Gals 15% HCl, 40,000 gals X/L Borate/101,500# 16/30 Brady sd.

PRODUCTION

28. Date First Production 10/14/95 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 12' x 2-1/2" x 1-3/4" THD Well Status (Prod. or Shut-in) Producing

Date of Test 10/22/95 Hours Tested 24 Choke Size 20 Prod'n For Test Period 20 Oil - Bbl 20 Gas - MCF TSTM 10 Water - Bbl 10 Gas - Oil Ratio --

Flow Tubing Press. 25 Casing Pressure 25 Calculated 24-Hour Rate 20 Oil - Bbl 20 Gas - MCF TSTM 10 Water - Bbl 10 Oil Gravity - API - (Corr.) 36.0

29. Disposition of Gas (Sold, used for fuel, vented, etc.) None Test Witnessed By Chuck Morgan

30. List Attachments

Deviation Survey, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Janice Courtney Printed Name Janice Courtney Title Regulatory Tech Date 10/24/95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy } 460'
T. Salt }
B. Salt }
T. Yates } 540'
T. 7 Rivers } 1180'
T. Queen } 1390'
T. Grayburg } 1880'
T. San Andres } 2250'
T. Glorieta
T. Paddock
T. Blinebry
T. Tubb
T. Drinkard
T. Abo
T. Wolfcamp
T. Penn
T. Cisco (Bough C)

T. Canyon
T. Strawn
T. Atoka
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Delaware Sand
T. Bone Springs
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn "A"
T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Otzte
T. Granite
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T.
T.
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T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	368	368	Anhy				
368	1038	670	Anhy/Salt				
1038	1670	632	Dolo/Anhy				
1670	3175	1505	Dolo				