District I PO Box 1980, Hobbs, NM \$8241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Revised February 21, 1994

District U

ice

PO Drawer DD, Artesia, NM \$8211-0 District III 1000 Rio Brazos Rd., Aztec, NM \$741			PO Box 2088						Instructions on back Submit to Appropriate District Office 5 Copies				
PO Box 2088, S												ENDED REPORT	
I.	R	EQUES				ND AL	THOR	RIZAT	ION TO T				
Operator name and Address SDX Resources, Inc. P. O. Box 5061										OCRID Number			
Midland, TX. 79704 —										1 Reason for Filing Code NW			
* API Number							Pool Name				' Pool Code		
30 - 0 15=	20600	28600	ART-QN-						03230				
Property Code			· · · ·	roperty Na	roperty Name				' Well Number				
II. 10	<u> </u>	Location						1					
Ul or lot so.	Section	Township	Range	Lot.lda	Feet from	the	North/S	outh Line	Feet from the	Fast/W	les lies l	Courts	
J 5		185	28E		1650		South		2310	East/West line East		County Eddy	
11 Bottom Hole Lo			cation			1							
UL or lot so.	UL or lot so. Section To		Range	Range Lot Idn F		Feet from the North/S		outh line	uth line Feet from the		East/West line County		
12 Lee Code	12 Lee Code 12 Producing Method C		Code 16 Gas Connection Date 16 C			-129 Permit Number			C-129 Effective Date "C-129 Expiration Da			29 Expiration Date	
III. Oil a	nd Gas '	Franspor	ters			-							
	Transporter 1			* Transporter Name)	11 O/G	²¹ POD ULSTR Location				
			and Address fining Co.			71/204			and Description				
P. 0. Box			: 159			876207 0							
	Ar	tesia,	NM 8821	1-0159	·····								
						#14.5°	Ar ver i e 🕃	Sec. 1 - J. grey					
		· · · · · · · · · · · · · · · · · · ·								**, >**, ***	71000		
									RECEIVED				
				and the second second second									
:				100,000				GCT 2 5 1995					
IV Produ	seed Wa	tor		modern ettinkin siiren ettinkin siiren ettinkin siiren ettinkin siiren ettinkin siiren ettinkin siiren ettinkin					OIL CON. DIV.				
IV. Produced Water POD ULSTR Location and Descrip									escription	313 00			
326	1139									C/- 1-	* * * * *		
		ion Data											
Sped Date 9/13/95		10	* Ready Date .0/14/95		3175	" TD			" РВТО 962		Perforations 2010–2209 *		
	M Hole Stae	10		asing & Tubis		1	n n	Depth Set	02 T			Cement	
12-1/	4"	···	8-5/8"			362'				350 sxs C1 C			
7-7/8"			5-1/2"			2962'				350 sxs Lite + 250			
										sxs C1 C			
2-7/8" tbg					tbg	2324'					<u> </u>		
VI. Well Date N													
10/14/95		M Gas Delivery Date		** Test Date 10/22/95			" Test Length 24 hrs		* Tbg. Pressure 25			Csg. Pressure 25	
"Choke Size Various		" ଔ 20		4 Water 10		TS	TSTM		4 AOF		Р	" Test Method umping	
I hereby cerufy that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my													
knowledge and belief. Signature:							OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNED BY TIM W. GUN						
Printed name: Janice Courtney							DISTRICT II SUPERVISOR						
Title: Regulatory Tech							Approval Date:						
Date: 10/24/95 Phone 915/685-1761							0CT 3 6 1995						

Printed Name

Title

Date

" If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature