Form 3160.55 June 1990)

UNITED STATES
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11 13 PEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONSERVATION DIV 6 1 S. 1st ST. ARTESIA, NM 88210-2834 clsf

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

Lease	Designation and Serial No.	

TEXACO EXPLORATION & PRODUCTION INC. 1 Address and Telephone No. P.O. Box 46510. Denver Colorado 80201-6510 (303)621-4851. 9 API Well No. 30-015-28676 4 Location of Well (Foolage, Sec. T. R. M. or Survey Description) 10. Field and Pool. Exploratory Area 11. Country or Parish. State EDDY. IM. EAST Line Section 28 Township 17-S Range 31-E EAST Line Section 28 Township 17-S Range 31-E EDDY. IM. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Abandonment Recompletion Plugging Back Non-Routine Fracturing Recompletion Non-Routine Fracturing Casing Repair Subsequent Report Casing Repair Conversion to Injection OTHER: SPUD SURF INT, PROD CSG Dispose Water Non-Routine Fracturing 13. Describe Proposed or Completed Coerations (Clearly state all pertinent details, and give partinent dates, including estimated date of starting any proposed work derectionally drilled, give subsurface locations and measured and three vertical depths for all markers and zones pertinent to this work.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give partinent dates, including estimated date of starting any proposed work derectionally drilled, give subsurface locations and measured and three vertical depths for all markers and zones pertinent to this work.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give partinent dates, including estimated date of starting any proposed work derectionally drilled, give subsurface locations and measured and three vertical depths for all markers and zones pertinent to this work.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give partinent dates, including estimated date of starting any proposed work derectionally drilled, give subsurface locations and measured and true.	√ Po not	SUNDRY NOTICES A	/oir	LC-029420-B			
SUBMIT IN TRIPLICATE 7 If Unit or CA Agreement Designation 1 Type of Well: GAS Well Gas Bround Number DOW 'B' 28 FEDERAL 2 Name of Operator TEXACO EXPLORATION & PRODUCTION INC. 1 TEXACO EXPLORATION & PRODUCTION INC. 3 Address and Telephone No PO Box 46510 Deriver Colorado 80201-6510 (303)621-4651 9 API Well No. 30-015-28676 4 Location of Well (Footage, Sec., T. R. M. et Survey Description) 10 Field and Pool Exploratory Area CEDAR LAKE, EAST MORROR, YMILOCAT EAST Line Section 28 Township 17-S Range 31-E CEDAR LAKE, EAST MORROR, YMILOCAT TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Abandonment Recompletion Nonce of Inlent Plugging Back Non-Routine Fracturing New Subsequent Report Plugging Back Non-Routine Fracturing Altering Casing OTHER: SPUD SURFINT, PROD CSG Non-Routine Fracturing New Florid Corrections in Impetion OTHER: SPUD SURFINT, PROD CSG Non-Routine Fracturing New Florid Corrections and measured and flue vertical depths for all markets and permitted date of starting any proposed work. directionally drilled, give subsurface tocalors and measured and flue vertical depths for all markets and permitted to this work.) 13. Describe Proposed or Completed Operations Clisarly state all portionent details, and give pertinent dates, including estimated date of starting any proposed work. directionally drilled, give subsurface tocalors and measured and flue vertical depths for all markets are permitted to this work.) 13. Describe Proposed or Completed Operations Clisarly state all portionent details, and give pertinent dates including estimated date of starting any proposed work. directionally drilled, give subsurface tocalors and measured and flue vertical depths for all markets are permitted to this work.) 13. Describe Proposed or Completed Operations Clisarly state all portionent details, and give pertinent dates, including estimated date of starting any proposed work. directionally drilled, give subsurface tocalors and measured and flue ve	1.145			6. If Indian.	Alottee or Tribe Name		
2 Name of Operator TEXACO EXPLORATION 8 PRODUCTION INC. 3 Address and Telephone No. P.O. Box 45510. Denver Colorado 80201-6510 (303)621-4851 9 APIWell No. 30-015-28676 4 Localen of Well (Footage, Sec. T. R. M. of Survey Description) 10 Field and Pool. Exploratory Area CEDAR LAKE, EAST MORROR / WILDOAT EAST Line Section 28 Township 17-S. Range 31-E EAST Line Section 28 Township 17-S. Range 31-E EDDY NM Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Abandonment Recompletion Notice of Infert Plugging Back Non-Rouline Fracturing Abandonment Notice Plugging Back Non-Rouline Fracturing Non-Rouline Fracturing Non-Rouline Fracturing Non-Rouline Fracturing Adhering Casing OPHER: SPUD. SUBFINT, PROD.CSG Dispose Water Index Report Substitute of Infert Describe Proposed or Completed Operations; (Disary) state all pertinent details: and give perinent dates, including estimated date of slatting any proposed work, directionally drilled, give substudiace locations and measured and true vertical depths for all markers and zones pertinent to this work.) Na ABORS RIG #356 SPUD 11 INCH HOLE @11 00 PM 11-19-95. DRILLED TO 614: TD @ 7-45 AM 11-20-95. RANH 14, DINTS OF 11-34: "42 MCACA STO CASING SET B9 41 AR AN SCENTPALLEERS DOWELL CEMENTED 300 SACKS CLASS C W/-9%, GEL 224 GACLQ (15 S PPG. 11-46 FS) PLIE 100 OWN @ 1-30 PM 11-20-95. RANH 14, DINTS OF 11-34: "32 WILC-55 LOT CASING SET B9 614 AR AN SCENTPALLEERS DOWELL CEMENTED 15T STAGE W 1500 SACKS SCLASS FOR CASING SET B 100 OWN @ 1-30 PM 11-20-95. RANH 14, DINTS OF 18-34: "32 SWIN-55 LOT CASING SET B 50 GACKS SCLASS HW 6% GEL 5% SALT 1: 44 FLOCALE (12 8 PPG. 19 4 CPC). SIN SACKS NU BOP AND TESTED 15 DOODE TESTED CASING TO 1000# FOR 30 MINUTES FROM 7:00 AM 10 7:30 AM 11-21-95. WICC TIME 1-104 HOURS FROM 1:30 PM 11-29-95 TO 700 AM 10 7:30 AM 11-21-95. DOWELL CEMENTED 15T STAGE W 1500 SACKS CLASS HW 6% GEL 5% SALT 1: 44 FLOCALE (12 8 PPG. 19 4 CPC). SIN SACKS NU B	•						
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Unit Letter P 1028. Feet From The SOUTH Line and 1227. Feet From The CEDAR LAKE, EAST MORROR / WILDOAT Unit Letter P 1028. Feet From The SOUTH Line and 1227. Feet From The CEDAR LAKE, EAST MORROR / WILDOAT EAST Line Section 28 Township 17-S Range 31-E 11 Country or Parish, State EDDY NM Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data TYPE OF SUBMISSION TYPE OF ACTION Abandonment Recompletion New Construction Notice of Intent Plugging Back Non-Routine Fracturing Subsequent Report Report Casing Repair Final Abandonment Notice Of The Recompletion New Construction Altering Casing OTHER: SPUD. SURF INT, PROD CSG Dispose Water Intention of Market Subsequent Report Dispose Water View Construction of Injection The Abandonment Notice Of The HOLE @11:00 PM 11-19-95. DRILLED TO 614* TO @ 7.45 AM 11:20-95. RAN 14 JOINTS OF 11-34* 42# WC-40. STC CASING SET @ 614* RAN 5 CENTRALIZERS DOWELL CHEMENTED 300 SACKS CLASS C.W. 4% 621. 2% CACL2 (14.9 Pp.G. 13.4 CF/S). PLUG DOWN @ 1:30 PM 11:20-95. CRICULATED 124 SACKS NO DRILLED TO 614* TO @ 7.45 AM 11:20-95. PAN 14 JOINTS OF 11-34* CF/S; PLUG DOWN @ 1:30 PM 11:20-95. CRICULATED 124 SACKS NO DRILLED TO 614* TO @ 7.45 AM 11:20-95. PAN 14 JOINTS OF 11-34* CF/S; PLUG DOWN @ 1:30 PM 11:20-95. CRICULATED 124 SACKS NO DWELL CHEMENTED 300 SACKS CLASS C.W. 4% 621. 2% CACL2 (14.9 Pp.G. 134 CF/S). PLUG DOWN @ 1:30 PM 11:20-95. CRICULATED 124 SACKS NO DWELL CHEMENTED 151 STAGE WILD DOWN @ 1:30 PM 11:20-95. CRICULATED 124 SACKS NO BOP A STAGE WILDOAY STAGE WILDOAY STAGE SERVING SET @ 614* RAN 5 CENTRALIZERS DOWELL CHEMENTED 151 STAGE WILDOAY STAGE SERVING SET @ 614* RAN 5 CENTRALIZERS DOWELL CHEMENTED 151 STAGE WILDOAY STAGE SERVING SET @ 614* RAN 5 CENTRALIZERS DOWELL CHEMENTED 151 STAGE WILDOAY STAGE SERVING SET @ 614* RAN 5 CENTRALIZERS DOWELL CHEMENTED 151 STAGE WILDOAY STAGE SERVING SET @ 5040 RAN 3 CENTRALIZERS DOWELL CHEMENTED 151 STAGE WILDOAY STAGE SERVING SET @ 5040 RAN 3 CENTRALIZERS DOWELL CHEMENTED 151 STAGE WILDOAY STAGE SERVI	2 Name of Operator	TEXACO EXPLORATIC	ON & PRODUCTION INC.		1		
Unit Letter P 1028. Feet From The SOUTH Line and 1227. Feet From The CEDAR LAKE, EAST MORROR / WILDCAT EAST Line Section 28 Township 17-S Range 31-E 11. County or Parish. State EDDY NM Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data TYPE OF SUBMISSION TYPE OF ACTION Abandonment Recompletion New Construction New Construction Non-Routine Fracturing Notice of Intent Pugging Back Non-Routine Fracturing Subsequent Report Casing Repair Water Shut-Off Conversion to Injection Dispose Whater Shut-Off Conversion to Injection OTHER. SPUD. SURF INT, PROD CSG Dispose Whater Shut-Off Conversion to Injection OTHER. SPUD. SURF INT, PROD CSG DIspose whater or starting amy proposed work. directionally dinilled, give subsurface incations and measured and rice vertical depths for all markers and zones permanel to this work.)* 13. Describe Proposed or Completed Operations -Clearly state all perinnent details, and give perfinent dates, including estimated date of starting any proposed work. directionally dinilled, give subsurface incations and measured and rice vertical septilis for all markers and zones permanel to this work.)* 13. Describe Proposed or Completed Operations -Clearly state all perinnent details, and give perfinent dates, including estimated date of starting any proposed work. directionally dinilled, give subsurface incations and measured and rice vertical septilis for all markers and zones permanel to this work.)* 14. NABORS RIG #356 SPUD 11 INCH HOLE @11 00 PM 11-19-95 DRILLED TO 614* TD @ 7-45 AM 11-20-95. 28. RAN 14 JOINTS OF 11-34* 42#; WC-40, STC CASING SET @ 614* RAN 5 CENTRALIZERS 39. DOWELL CEMENTED 300 SACKS CLASS C W/ 4% GEL, 2% CACL2 (135 PPG, 174 CF/S), FIB 150 SACKS CLASS C W/ 2% CACL2 (14 9 PPG 13 4 CF/S), FILLIG DOWN @ 1:30 PM 11-20-95. CIRCULATED 124 SACKS 39. NU BOP A TESTED TO 1000W TESTED CASING TO 1000W FOR 30 MINITES FROM 7:00 AM 11-21-95. 59. WCC TIME 17-12 HOURS FROM 1:30 PM 11-20-95 TO 7:00 AM 11-21-95. 50. DRILLING 11 INCH HOLE TO 5004S TESTED CASIN	3. Address and Telepho	one No. P.O. Box 46510, Denvel	r Colorado 80201-6510 (303))621-485 (9. API Well			
Unit Letter P 1028. Feet From The SOUTH Line and 1227. Feet From The CEDAR LAKE, EAST MORROR / WILDCAT EAST Line Section 28 Township 17-S Range 31-E EDDY NM 2 Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data TYPE OF SUBMISSION TYPE OF ACTION Abandonment Abandonment Recompletion New Construction Notice of Intent Plugging Back Non-Routine Fracturing Subsequent Report Plugging Back Non-Routine Fracturing Altering Casing Repair OTHER: SPUD, SURF INT, PROD CSG Dispose Water Non-Routine Fracturing Water Shu-Off There is SPUD, SURF INT, PROD CSG Dispose Water Non-Routine Fracturing Water Shu-Off There is SPUD, SURF INT, PROD CSG Dispose Water Non-Routine Fracturing Water Shu-Off There is SPUD, SURF INT, PROD CSG Dispose Water Non-Routine Fracturing Water Shu-Off Non-Routine Fracturing Water Shu-Off There is SPUD, SURF INT, PROD CSG Dispose Water Non-Routine Fracturing Water Shu-Off Non-Routine Fracturing Water Shu-Off OTHER: SPUD, SURF INT, PROD CSG Dispose Water Non-Routine Fracturing Water Shu-Off Moter Report state and starting any proposed work directionally drilled; give subsurface locations and measured and free vertical depths for all markers and zones pertinent to this work.)* 13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work directionally drilled; give subsurface locations and measured and free vertical depths for all markers and zones pertinent to this work.)* 13 Describe Proposed or Completed Operations (Clearly State all pertinent details, and give pertinent dat	4. Location of Well (Fo	otage, Sec., T., R., M., or Survey Des	cription)		— 		
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TYPE OF SUBMISSION TYPE OF ACTION Abandonment Recompletion Notice of Intent Plugging Back Non-Routine Fracturing Water Shut-Off Altering Casing OTHER: SPUD. SURF INT. PROD CSG Dispose Water Notice of Intent Notice of Intent Plugging Back Non-Routine Fracturing Water Shut-Off Altering Casing OTHER: SPUD. SURF INT. PROD CSG Dispose Water Notice Recompletion OTHER: SPUD. SURF INT. PROD CSG Dispose Water Notice Recompletion Other in Spud. Surface Intention of Recompletion Part of Market of Intention of Recompletion Part of Intention Other Intention of Recompletion Part of Intention Other Intention I	EAST Line	Section 28 Tow	rnship 17-S Range 31-E	11. County o			
TYPE OF SUBMISSION TYPE OF ACTION Abandonment Recompletion Notice of Intent Plugging Back Non-Routine Fracturing Subsequent Report Casing Repair Altering Casing OTHER: SPUD. SURF INT. PROD CSG Dispose Water Note Fracturing Notice of Intent Plugging Back Non-Routine Fracturing Water Shut-Off Altering Casing Conversion to Injection OTHER: SPUD. SURF INT. PROD CSG Dispose Water Note Recompleted Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* NABORS RIG #356 SPUD 11 INCH HOLE @11:00 PM 11-19-95. DRILLED TO 614* TD @ 7-145 AM 11-20-95. RAN 14 JOINTS OF 11- 344* 42# WC-40, STC CASING SET @ 614* RAN 5 CENTRALIZERS. DOWELL CEMENTED 300 SACKS CLASS C W. 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S), F/B 150 SACKS CLASS C W. 2% CACL2 (14.8 PPG 13.4 CF/S) PLUG DOWN @ 130 PM 11-20-95 CIRCULATED 124 SACKS NU BOP & TESTED TO 1000# TESTED CASING TO 1000# FOR 30 MINUTES FROM 7:00 AM TO 7:30 AM 11-21-95. DRILLING 11 INCH HOLE DRILLED IT 100 HOLE TO 5045* TD @ 4.15 FM 11-28-95. RAN 114 JOINTS OF 8 5/8* 32# WC-50 LTC CASING SET @ 5040* RAN 3 CENTRALIZERS. DOWELL CEMENTED 11ST STAGE W 1500 SACKS 35/65 POC CLASS H W. 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S), 2ND STAGE W/ 1500 SACKS CLASS H NEAT(15.6 PPG, 1.18 CF/S), PLUG DOWN @ 10.45 AM 11-29-95 CIRCULATED 118 SACKS. NU BOP AND TESTED TO 5000# TESTED CASING TO 1500# FOR 30 MINUTES FROM 6.15 AM 710-29-95 CIRCULATED 118 SACKS. NU BOP AND TESTED TO 5000# TESTED CASING TO 1500# FOR 30 MINUTES FROM 6.15 AM 710-29-95 CIRCULATED 118 SACKS. NU BOP AND TESTED TO 5000# TESTED CASING TO 1500# FOR 30 MINUTES FROM 6.15 AM 710-39-95 CIRCULATED 118 SACKS. NU BOP AND TESTED TO 5000# TESTED CASING TO 1500# FOR 30 MINUTES FROM 6.15 AM 710-39-95 CIRCULATED 118 SACKS. NU BOP AND TESTED TO 5000# TESTED CASING TO 1500# FOR 30 MINUTES FROM 6.15 AM 7	12	. Charle Assessments Da	(a) Ta ladiada Nidua as Nia		O45 D - 4 -		
Notice of Intent Plugging Back Non-Routine Fracturing Subsequent Report Plugging Back Non-Routine Fracturing Water Shut-Off Conversion to Injection Altering Casing OTHER: SPUD SURF.INT, PRODICSG Dispose Water Index Report results of makes combined concentrations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 1. NABORS RIG #356 SPUD 11 INCH HOLE @11:00 PM 11-19-95. DRILLED TO 614* TD @ 7.45 AM 11-20-95. 2. RAN 14 JOINTS OF 11-3/4* 42#, WC-40, STC CASING SET @ 614*, RAN 5 CENTRALIZERS. 3. DOWELL CEMENTED 300 SACKS CLASS C W.49 GEL, 29* ACACL2 (13.5 PPG, 174 CF/S). Fi8 150 SACKS CLASS C W./ 2% CACL2 (14.8 PPG, 1.34 CF/S). PLUG DOWN @ 1:30 PM 11-20-95. CIRCULATED 124 SACKS 4. NU BOP 8 TESTED TO 1000# TESTED CASING SO TO 000 AM 11-21-95. 5. WOC TIME 17-1/2 HOURS FROM 1:30 PM 11-20-95 TO 7:00 AM 11-21-95. 6. DRILLING 11 INCH HOLE DISLILED 11 INCH HOLE TO 5045* TD @ 4:15 PM 11-28-95. 7. RAN 114 JOINTS OF 8 5/6", 32# WC-50. LTC CASING SET @ 5040", RAN 3 CENTRALIZERS. 8. DOWELL CEMENTED 1ST STAGE W/ 1500 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S). 2ND STAGE W/ 1500 SACKS CLASS H NEAT(15.6 PPG, 1.18 CF/S). PLUG DOWN @ 10.45 AM 11-30-95. 10. WOC TIME 9-1/2 HOURS FROM 10-45 AM TO 8.15 AM 11-30-95. DRILLING 77/8" HOLE. 10. DRILLED 77/8" HOLE TO 12.624* 12-28-95. CIRC AND CONDITION MUD. BUILD MUD WEIGHT TO 12.8. DRILLED 118 SACKS. NU BOP AND TESTED TO 5000M* TESTED CASING SET @ 0.18 CF/S). PLUG DOWN @ 10.45 AM 11-30-95. 10. WOC TIME 9-1/2 HOURS FROM 10-45 AM TO 8.15 AM 11-30-95. DRILLING 77/8" HOLE. 10. DRILLED TO 7/8" HOLE TO 12.624* 12-28-95. CIRC AND CONDITION MUD. BUILD MUD WEIGHT TO 12.8. DRILLED 118 SACKS. NU BOP AND TESTED TO 5000M* EASTED CASING SET @ 0.18 CF/S). PLOY OWN @ 1.30 PM. 01-12-96. 11. DRILLED TO WID PARTNERS TO COMPLETE 1-11-			x(s) To indicate Nature of No			· - · -	
Notice of Intent Subsequent Report Subsequent Report Subsequent Report Altering Gasing OTHER: SPUD. SURF INT, PROD CSG Dispose Water Conversion to Injection OTHER: SPUD. SURF INT, PROD CSG Dispose Water Notice Report results of mappe competed Competent of Recompetent Report and Li Competent Li Competen			Abandonment		Change of Plans		
Subsequent Report Casing Repair Water Shut-Off Conversion to Injection Dispose Water Shut-Off Conversion to Injection OTHER: SPUD. SURF INT, PROD CSG Dispose Water Dispose Water Shut-Off Conversion to Injection OTHER: SPUD. SURF INT, PROD CSG Dispose Water Dispose Water Shut-Off Conversion to Injection OTHER: SPUD. SURF INT, PROD CSG Dispose Water Dispose Water Shut-Off Conversion to Injection OTHER: SPUD. SURF INT, PROD CSG Dispose Water Dispose Water Shut-Off Conversion of Recomptise Recomptise Read and Live Vertical depths for all markers and zones pertinent to this work.)* NABORS RIG #356 SPUD 11 INCH HOLE @11:00 PM 11-19-95. DRILLED TO 614* TD @ 7-45 AM 11-20-95. RAN 14 JOINTS OF 11-3/4* 42#, WC-40, STC CASING SET @ 614* RAN 5 CENTRALIZERS. DOWELL CEMENTED 300 SACKS CLASS C W/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/5), F/B 150 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/5), PLUG DOWN @ 1:30 PM 11-20-95 CIRCULATED 124 SACKS. NU BOP 8 TESTED TO 1000# TESTED CASING TO 1000# FOR 30 MINUTES FROM 7:00 AM 10 7:30 AM 11-21-95. WOC TIME 17-1/2 HOURS FROM 1:30 PM 11-20-95 TO 7:00 AM 11-21-95. DOWELL CEMENTED IS TISTED CASING SET @ 5040* RAN 3 CENTRALIZERS. DOWELL CEMENTED IST STAGE WI 1500 SACKS SACKS SACKS SACKS SACKS SACKS CLASS PNEAT (15.6 PPG, 1.18 CF/5). PLUG DOWN @ 10-45 AM 11-29-95 CIRCULATED 118 SACKS. NU BOP AND TESTED TO 5000# TESTED CASING TO 1500# FOR 30 MINUTES FROM 8:15 AM TO 8:45 AM 11-30-95. NU BOP AND TESTED TO 5000# TESTED CASING TO 1500# FOR 30 MINUTES FROM 8:15 AM TO 8:45 AM 11-30-95. NU BOP AND TESTED TO 5000# TESTED CASING TO 1500# FOR 30 MINUTES FROM 8:15 AM TO 8:45 AM 11-30-95. NU BOP AND TESTED TO 5000# TESTED CASING TO 1500# FOR 30 MINUTES FROM 8:15 AM TO 8:45 AM 11-30-95. NU BOP AND TESTED TO 5000# TESTED CASING TO 1500# FOR 30 MINUTES FROM 8:15 AM TO 8:45 AM 11-30-95. NU BOP AND TESTED TO 5000# TESTED CASING TO 1500# FOR 30 MINUTES FROM 8:15 AM TO 8:45 AM 11-30-95. NU BOP AND TESTED TO 12:26 CRC AND CONDITION MUD. BUILD MUD WEIGHT TO 12:8. DRILLITO 12:725. 10 DWILLIAM SACKS C			Recompletion		New Construction		
Altering Casing OTHER: SPUD. SURFINT, PRODICSG Dispose Water Indice Report results of making completed Conversion to Injection OTHER: SPUD. SURFINT, PRODICSG Dispose Water Indice Report results of making completed Convertion of Report results of making completed Convertion of Report results of making completed Convertion of Report results of making and proposed work directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* NABORS RIG #356 SPUD 11 INCH HOLE @11:00 PM 11-19-95. DRILLED TO 614* TO @ 7.45 AM 11-20-95. RAN 14 JOINTS OF 11-3/4* 42#, WC-40, STC CASING SET @ 614*, RAN 5 CENTRALIZERS. DOWELL CEMENTED 300 SACKS CLASS C W/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S); F/B 150 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/S), PLUG DOWN @ 1:30 PM 11-20-95. CIRCULATED 124 SACKS. NU 80P 8. TESTED TO 1000# TESTED CASING TO 1000# FOR 30 MINUTES FROM 7:00 AM TO 7:30 AM 11-21-95. WOC TIME 17-1/2 HOURS FROM 1:30 PM 11-20-95 TO 7:00 AM 11-21-95. DRILLING 11 INCH HOLE DRILLED 11 INCH HOLE TO 5045* TO @ 4:15 PM 11-28-95. RAN 114 JOINTS OF 8 5/8*, 32# WC-50. LTC CASING SET @ 5040* RAN 3 CENTRALIZERS. DOWELL CEMENTED 1ST STAGE W/ 1500 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S), 2ND STAGE W/ 1500 SACKS CLASS H NEAT(15.6 PPG, 1.18 CF/S). PLUG DOWN @ 10:45 AM 11-29-95. CIRCULATED 118 SACKS. NU 80P AND TESTED TO 5000# TESTED CASING TO 1500# FOR 30 MINUTES FROM 8:15 AM TO 8:45 AM 11-30-95. NU BOP AND TESTED TO 5000# TESTED CASING TO 1500# FOR 30 MINUTES FROM 8:15 AM TO 8:45 AM 11-30-95. WOC TIME 9-1/2 HOURS FROM 10:45 AM 11-30-95. DRILLING 7 7/8* HOLE. 1. DRILLED 7 7/8* HOLE TO 12,624* 12-28-95. CIRC AND CONDITION MUD. BUILD WEIGHT TO 12.8. DRILLTO 12,725*. 12. RU SCHLUMBERGER RN PLATFORM EXPRESS/BHC. 01-03-96. 13. RAN FC. 62-JOINTS OF 51/2* 12-28-05. CIRC AND CONDITION MUD. BUILD WEIGHT TO 12.8. DRILLTO 12,725*. 14. DOWELL CEMENTED IN STAGE W/ 1550 SACKS FUM-CILICA (13.90 PPG, 1.34 CF/S). F/B 100 SAC	Notice of In	itent	Plugging Back		Non-Routine Fract	turing	
OTHER: SPUD, SURF INT, PROD CSG Dispose Water Note: Report resuds of multiple completed Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, directionally dirilled, give subsurface locations and measured and frue vertical depths for all markers and zones pertinent to this work.)*. NABORS RIG #356 SPUD 11 INCH HOLE @11:00 PM 11-19-95. DRILLED TO 614' TD @ 7:45 AM 11-20-95. RAN 14 JOINTS OF 11-34' 42#, WC-40, STC CASING SET @ 614' RAN 5 CENTRALIZERS. DOWELL CEMENTED 300 SACKS CLASS C W/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S), F/B 150 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/S), PLUG DOWN @ 1:30 PM 11-20-95. CIRCULATED 124 SACKS. NU BOP & TESTED TO 1000# TESTED CASING 170 1000# FOR 30 MINUTES FROM 7:00 AM TO 7:30 AM 11-21-95. WOC TIME 17-1/2 HOURS FROM 1:30 PM 11-20-95 TO 7:00 AM 11-21-95. DRILLING 11 INCH HOLE DRILLED 11 INCH HOLE TO 5045' TD @ 4:15 PM 11-28-95. DRILLING 11 INCH HOLE DRILLED 11 INCH HOLE TO 5045' TD @ 4:15 PM 11-28-95. DRILLING 11 INCH HOLE DRILLED 11 INCH HOLE TO 5045' TD @ 4:15 PM 11-28-95. DOWELL CEMENTED 1ST STAGE W/ 1500 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S), 2ND STAGE W/ 1500 SACKS CLASS H NEAT(15.6 PPG, 1.18 CF/S), PLUG DOWN @ 10:45 AM 11-29-95. CIRCULATED 118 SACKS. NU BOP AND TESTED TO 5000# TESTED CASING TO 5:00# FOR 30 MINUTES FROM 8:15 AM 10-29-95. CIRCULATED 118 SACKS. NU BOP AND TESTED TO 5:000# TESTED CASING TO 5:00# FOR 30 MINUTES FROM 8:15 AM 10-29-95. CIRCULATED 118 SACKS. NU BOP AND TESTED TO 5:000# TESTED CASING TO 5:00# FOR 30 MINUTES FROM 8:15 AM 11-29-95. CIRCULATED 118 SACKS. NU BOP AND TESTED TO 5:000# TESTED CASING TO 5:00# FOR 30 MINUTES FROM 8:15 AM 11-29-95. CIRCULATED 118 SACKS. NU BOP AND TESTED TO 5:000# TESTED CASING TO 5:00# FOR 30 MINUTES FROM 8:15 AM 11-20-95. CIRCULATED 118 SACKS. NU BOP AND TESTED TO 5:000# TESTED CASING TO 5:00# FOR 30 MINUTES FROM 8:15 AM 11-30-95. NOT TIME 1:000 TESTED TO	X Subsequen	t Report	Casing Repair		Water Shut-Off		
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 1. NABORS RIG #356 SPUD 11 INCH HOLE @11:00 PM 11-19-95. DRILLED TO 614: TD @ 7:45 AM 11-20-95. 2. RAN 14 JOINTS OF 11-3/4" 42#, WC-40, STC CASING SET @ 614. RAN 5 CENTRALIZERS. 3. DOWELL CEMENTED 300 SACKS CLASS C W/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S), F/B 150 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.3 4 CF/S). PLUG DOWN @ 1:30 PM 11-20-95 CIRCULATED 124 SACKS. 4. NU BOP & TESTED TO 1000# TESTED CASING TO 1000# FOR 30 MINUTES FROM 7:00 AM 10-7:30 AM 11-21-95. 5. WOC TIME 17-1/2 HOURS FROM 1:30 PM 11-20-95 TO 7:00 AM 11-21-95. 6. DRILLING 11 INCH HOLE DRILLED 11 INCH HOLE TO 5045: TD @ 4:15 PM 11-28-95. 7. RAN 114 JOINTS OF 8 5/8", 32# WC-50. LTC CASING SET @ 5040; RAN 3 CENTRALIZERS. 8. DOWELL CEMENTED 1ST STAGE W/ 1500 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S), 2ND STAGE W/ 1500 SACKS CLASS H NEAT(15.6 PPG, 1.18 CF/S), PLUG DOWN @ 10.45 AM 11-29-95. CIRCULATED 118 SACKS. 9. NU BOP AND TESTED TO 5000# TESTED CASING TO 1500# FOR 30 MINUTES FROM 8:15 AM TO 8:45 AM 11-30-95. 10. WOC TIME 9-1/2 HOURS FROM 10-45 AM TO 8:15 AM 11-30-95. DRILLING 7 7/8" HOLE. 11. DRILLED 7 7/8" HOLE TO 12.624* 12-28-95. CIRC AND CONDITION MUD. BUILD MUD WEIGHT TO 12.8. DRILLTO 12,725' 2. RU SCHLUMBERGER. RN PLATFORM EXPRESS//BH.C 01-03-96. 13. RAN FC. 26 JOINTS OF 5 1/2" 20# P-110. FC. 25 JOINTS OF 20#, 5-1/2" L-80 & 224 JOINTS OF 17# S-95. LTC CASING SET @ 12.725'. 14. DOWELL CEMENTED IN 1ST STAGE W/TH 350 SACKS 35/65 POZ CLASS H W/ 6% GEL, 3% FC.52, 3% FC.3, 1/4# FLOCELE (12.7 PPG, 1.85 CF/S). F/B 500 SACKS 15/65. PDG. CLASS H W/ 6% GEL, 3% FC.52, 3% R-3, 1/4# FLOCELE (12.7 PPG, 1.85 CF/S). F/B 500 SACKS 15/65. PDG. CLASS H W/ 6% GEL, 3% FC.52, 3% R-3, 1/4# FLOCELE (12.7 PPG, 1.85 CF/S		danmont blating	Altering Casing		Conversion to Inje	ection	
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* NABORS RIG #356 SPUD 11 INCH HOLE @11 00 PM 11-19-95. DRILLED TO 614* TD @ 7:45 AM 11-20-95. RAN 14 JOINTS OF 11- 3/4" 42#, WC-40, STC CASING SET @ 614*, RAN 5 CENTRALIZERS. DOWELL CEMENTED 300 SACKS CLASS C W/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S), F/B 150 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/S), PLUG DOWN @ 1:30 PM 11-20-95. CIRCULATED 124 SACKS. NU BOP 8 TESTED TO 1000# TESTED CASING TO 1000# FOR 30 MINUTES FROM 7:00 AM TO 7:30 AM 11-21-95. WOC TIME 17-1/2 HOURS FROM 1:30 PM 11-20-95 TO 7:00 AM 11-21-95. DRILLING 11 INCH HOLE. DRILLED 11 INCH HOLE TO 5045* TD @ 4:15 PM 11-28-95. RAN 114 JOINTS OF 8 5/8", 32 ILLED 11 INCH HOLE TO 5040* RAN 3 CENTRALIZERS. DOWELL CEMENTED 1ST STAGE W/ 1500 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S), 2ND STAGE W/ 1500 SACKS CLASS H NEAT (15.6 PPG, 1.18 CF/S), PLUG DOWN @ 10.45 AM 11-29-95 CIRCULATED 118 SACKS NU BOP AND TESTED TO 5000# TESTED CASING FOR 30 MINUTES FROM 8:15 AM 10.45 AM 11-30-95 WOC TIME 9-1/2 HOURS FROM 10:45 AM TO 8:15 AM 11-30-95. DRILLING 7 7/8" HOLE. DRILLING TO 7/8" HOLE TO 12:624*. 12-28-95. CIRC AND CONDITION MUD. BUILD MUD WEIGHT TO 12:8. DRILLTO 12,725*. ROSCHLUMBERGER RN PLATFORM EXPRESS/BHC. 01-03-96. RAN FC. 26 JOINTS OF 5 1/2" 20# P-110. FC. 25 JOINTS OF 20#, 5-1/2" L-80 & 224 JOINTS OF 17# S-95. LTC CASING SET @ 12,725*. DOWELL CEMENTED IN 1ST STAGE WITH 350 SACKS 35/65 POZ CLASS H W/ 6% GEL,3% FL-52, 3% R-3, 1/4# FLOCELE (12.7 PPG, 1.85 CF/S), F/B 580 SACKS 11% FL-62, 1% BA-58, 3% CD-32, 25% R-3, 2% SM/ 164 4 PPG, 1.10 TC F/S). PLUG DOWN @ 1-30 PM. 01-11-96.	Final Aband	ent Notice	OTHER: SPUD, SURF	INT, PROD CSG	Dispose Water		
3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 1. NABORS RIG #356 SPUD 11 INCH HOLE @11:00 PM 11-19-95. DRILLED TO 614* TD @ 7:45 AM 11-20-95. 2. RAN 14 JOINTS OF 11-3/4" 42#, WC-40, STC CASING SET @ 614*, RAN 5 CENTRALIZERS. 3. DOWELL CEMENTED 300 SACKS CLASS C W/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S). F/B 150 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1 34 CF/S). PLUG DOWN @ 1:30 PM 11-20-95. CIRCULATED 124 SACKS. 4. NU BOP & TESTED TO 1000# TESTED CASING TO 1000# FOR 30 MINUTES FROM 7:00 AM TO 7:30 AM 11-21-95. 5. WOC TIME 17-1/2 HOURS FROM 1:30 PM 11-20-95 TO 7:00 AM 11-21-95. 5. DOWELL CEMENTED 1ST STAGE W/ 1500 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S). 7. DOWELL CEMENTED 1ST STAGE W/ 1500 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S). 8. DOWELL CEMENTED 1ST STAGE W/ 1500 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S). 9. DOWELL CEMENTED TO 5000# TESTED CASING TO 1500# FOR 30 MINUTES FROM 8:15 AM 11-30-95. CIRCULATED 118 SACKS. 9. NU BOP AND TESTED TO 5000# TESTED CASING TO 1500# FOR 30 MINUTES FROM 8:15 AM 11-30-95. 10. WOC TIME 9-1/2 HOURS FROM 10:45 AM TO 8:15 AM 11-30-95. DRILLING 7 7/8" HOLE. 11. DRILLED 7 7/8" HOLE. 12. RU SCHLUMBERGER RN PLATFORM EXPRESS/BHC. 01-03-96. 13. RAN FC. 26 JOINTS OF 5 1/2" 20# P-110 . FC 25 JOINTS OF 20#, 5-1/2" L-80 & 224 JOINTS OF 17# S-95. LTC CASING SET @ 12.725'. 14. DOWELL CEMENTED IN 1ST STAGE W/ 250 SACKS 11% FL-62. 1% BA-58, 3% CD-32, 25% R-3. 2% SM/ 16.4 PPG, 1.07 CF/S). DOWELL CEMENTED IN 1ST STAGE W/ 250 SACKS FUM-CILICA (13.90 PPG, 1.34 CF/S). F/B 100 SACKS CLASS H NEAT (15.6 PPG, 1.18 CF/S). PLUG DOWN @ 1:30 PM. 01-12-96. 15. ND RELEASE RIG @ 10:00 PM. 01-11-96.							
14. I hereby certify that the foregoing is true and correct	 RAN 14 JOINTS DOWELL CEMI 2% CACL2 (144 NU BOP & TES WOC TIME 17- DRILLING 11 IN 7 RAN 114 JOINTS DOWELL CEMI 2ND STAGE W NU BOP AND T WOC TIME 9-1. PORILLED 7 7/8" RU SCHLUMBE RAN FC. 26 JO DOWELL CEMI (12.7 PPG, 1.85 CEMENTED IN PLUG DOWN 6 ND. RELEASE 	S OF 11- 3/4". 42#, WC-40, STC (ENTED 300 SACKS CLASS C W 8 PPG, 1,34 CF/S). PLUG DOWN TED TO 1000# TESTED CASIN 1/2 HOURS FROM 1:30 PM 11-2 NCH HOLE. DRILLED 11 INCH (FS OF 8 5/8", 32# WC-50, LTC C. ENTED 1ST STAGE W/ 1500 SACKS CLASS H NEAT(1 TESTED TO 5000# TESTED CASIN 10:45 AM TO 8 (THE TO 12,624", 12-28-95, CI ERGER, RN PLATFORM EXPRESIONS OF 5 1/2" 20# P-110, FC. ENTED IN 1ST STAGE WITH 35 (CF/S), F/B 580 SACKS 1,1% FL 2ND STAGE W/ 250 SACKS FU @ 1:30 PM, 01-12-96 RIG @ 10:00 PM, 01-11-96.	CASING SET @ 614'. RAN 5 CENTRAL // 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CN @ 1:30 PM 11-20-95. CIRCULATED 12 IG TO 1000# FOR 30 MINUTES FROM 70-95 TO 7:00 AM 11-21-95. HOLE TO 5045'. TD @ 4:15 PM 11-28-95 ASING SET @ 5040'. RAN 3 CENTRALIZACKS 35/65 POZ CLASS H W/ 6% GEL, 15.6 PPG, 1.18 CF/S). PLUG DOWN @ 18:15 AM 11-30-95. DRILLING 7 7/8" HOLE RC AND CONDITION MUD. BUILD MUDESS/BHC. 01-03-96. 25 JOINTS OF 20#, 5-1/2" L-80 & 224 JC 10 SACKS 35/65 POZ CLASS H W/ 6% GR. 62, 1% BA-58, 3% CD-32, .25% R-3, 2% IM-CILICA (13.90 PPG, 1.34 CF/S). F/B 10 IM-CILICA (13.90 PPG, 1.34 CF/S).	IZERS. F/S). F/B 150 SACKS 4 SACKS. 7:00 AM TO 7:30 AM 1 . ZERS. 5% SALT, 1/4# FLOC 0:45 AM 11-29-95. CI M 8:15 AM TO 8:45 AI LE. D WEIGHT TO 12.8. CI INTS OF 17# S-95. LI EL.,3% FL-52, 3% R-5 SM(16.4 PPG, 1.07)	ELE (12.8 PPG, 1.94 C RCULATED 118 SACK M 11-30-95 DRILLTO 12,725'. TC CASING SET @ 12 3, 1/4# FLOCELE CF/S). DOWELL	2,725'.	
TYPE OR PRINT NAME C. P. Basham	14 Thereby certify that the fo	regoing is true and correct P. Basham \SR 6	TITLE Drilling Operation	s Mgr.	DATE	1/30/96	
This space for Federal or State office use)	This space for Federal or Sta	ite office use)			y fire		
APPROVED BYTITLEDATE_	APPROVED BY		TITLE		DATE		

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any faise, fictitious or fraudulent statements or representations as to any matter within its jurisdiction