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N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Texaco Exploration & Producing

3. Address and Telephone No.

205 EAST BENDER
Hobbs, N.M. 88240

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1028' FSL & 1227' FEL
Sec. 28-T17S-R31E

5. Lease Designation and Serial No.

44-029420 - B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Dow "B" 28 Fed. #1

9. API Well No.

30-015-28676

10. Field and Pool, or Exploratory Area

Cedar Lake Morrow

11. County or Parish, State

Eddy County, New Mex.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other set 5 1/2" csg.

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Run 292 jts 5 1/2" casing to TD of 12,725'. Casing consisted of 2,285' 5 1/2" P-110 & S-95 on bottom followed with 10,449' of 5 1/2" 17# N-80 LT&C & buttress. Casing shoe at 12,725'. Floeat collar at 12,637. DV tool at 9283'.

Cement 1st stage with 350 sx.35:65 Poz C + 6% gel + .3% FL-52+ .3% R-3. Yld--1.85 @ 12.7
Tail with 580 sx. "H" + 1.1% FL-62 + 1% BA-58 + .3% CD-32 + .25% R-3 + .2% SM
Yield--1.07 @ 16.4. Plug down at 06:15 1-11-96. Bomp plug to 2900#. Open DV tool and circ. out 90 sx. cement to pit.

Cement 2nd Stage with 250 sx. Super C Modified + .44% FL-52 + .17#/sx CD-32
Yield--1.34 @ 13.9
Tail with 100 sx. "H" Neat Yield--1.18 @ 15.6
Bump plug to 2700 PSI. Close DV tool.

Release rig at 8:00 PM MST 1-11-96

14. I hereby certify that the foregoing is true and correct

Signed

Title Agent

Date

1-20-96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: