

UNITED STATES N.M. Oil Cons. Division
DEPARTMENT OF THE INTERIOR 1st Street
BUREAU OF LAND MANAGEMENT ALBUQUERQUE, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other	8. Well Name and No. Dow "B" 28 Fed. #1
2. Name of Operator Texaco Exploration & Production	9. API Well No. 30-015-28676
3. Address and Telephone No. 205 EAST BENDER Hobbs, N.M. 88240	10. Field and Pool, or Exploratory Area Cedar Lake Morrow
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1028' FSL & 1227 FEL Sec. 28-T17S-R31E	11. County or Parish, State Eddy Co, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent ☒ Subsequent Report ☐ Final Abandonment Notice	☐ Abandonment ☐ Recompletion ☐ Plugging Back ☐ Casing Repair ☐ Altering Casing ☒ Other <u>Perforating</u>
	☐ Change of Plans ☐ New Construction ☐ Non-Routine Fracturing ☐ Water Shut-Off ☐ Conversion to Injection ☐ Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-14-96 thru 2-7-96

Move in and rig up pulling unit. Drill out DV tool at 9300'. Go in hole to PBTD 12,561' by tally. Circulate hole with 2% KCL packer fluid with additives. Run in hole with tubing conveyed guns and perforate 11,764-80 & 11786-92 with 2JSPF. Set packer at 11,681'. Perforate and had gas to surface in 8.5 minutes. Swab mud until 2-6-96. Acidize perforations with 5000 gal 7.5% + 100,000 SCF N2. Flow well until cleaned up. Put into sales line on 2-7-96. Flow test well.

3-8-96

Frac perms with 50,000 gal Binary Foam + 56,000# 20/40 Interprop Plus. Flow well Back and clean up. Put back on line at 350 mcf/d + 30 bbls condensate + 0 water. See completion report.

14. I hereby certify that the foregoing is true and correct

Signed

Title Agent

3-9-96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side