

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Alameda, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. Dow "B" 28 Fed. #1
2. Name of Operator Texaco Exploration & Production	9. API Well No. 30-015-28676
3. Address and Telephone No. 205 East BENDER Hobbs, N.M. 88240	10. Field and Pool, or Exploratory Area Wildcat--Mississippi
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1028' FSL & 1227 FEL Sec. 28-T17S-R31E	11. County or Parish, State Eddy County, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Dual Completion</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4-20-96
Pull out of hole with tubing and packer. Make up New SOT I 10K packer and go in hole testing tubing to 9500# above the slips. Run packer, 6 jts tubing, Guiberson sliding sleeve with 2.312" ID, tubing, 2 blast joints 3 625" OD across Morrow Perf and 371 jts 2 7/8" L-80 tubing. Packer set at 12,024' with ON/OFF tool w/ 2.25" "F" profile. Packer is set above Mississippi and below Morrow. Sliding sleeve is in closed position.

4-23-96
Rig up Schlumberger and perforate through tubing with 2 1/8" enerjets from 12,118' to 12,180' with 4 JSPF. Swab well dry to sliding sleeve. Shut in for buildups Shut in tubing pressure--Mississippi--3078#. Shut in Casing pressure--Morrow--2100# Acidize 12,118-80 with 12,750 gal 15% HCL + additives + CO2. Flow well back for cleanup. Made 24 bbls 46 gavity oil + 250 mcf/d + 0 water on 24 hr. test.
See Completion Report

14. I hereby certify that the foregoing is true and correct	Date	5-5-96
Signed <u>[Signature]</u>	Title	Agent
(This space for Federal or State office use)		
Approved by	Title	
Conditions of approval, if any:		