

811 S. 1st Street
Artesia, NM 88210-2834

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ CARL ☐ ARTER ☐ LRS

2. NAME OF OPERATOR
Texaco Exploration & Producing

3. ADDRESS OF OPERATOR
205 EAST BENDER
HOBBS, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1028' FSL & 1227' FEL

At top prod. interval reported below

At total depth

5. LEASE DESIGNATION AND SERIAL NO.

LS
NM-029420 - B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dow "B" 28 Fed.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Cedar Lake Morrow

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 28-T17S-R31E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

11-17-95 1-9-96 2-7-96 3774' GR 3774' GR

20. TOTAL DEPTH, MD & TVD 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

12,725' 12,561 2 12,725' Yes

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Top Zone---Morrow 11,764-92

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/LDT, DLL, Sonic

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	47	614	14"	450 sx. Circ.	0
8 5/8	32#	5040'	11"	3000 sx. Circ.	0
5 1/2	17 & 20	12,725'	7 7/8"	2300 sx. TOC @ 6900	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	12,024'	12,024'

31. PERFORATION RECORD (Interval, size and number)

Morrow-- .38" Dia. --72 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11,764-92	5000 gal 7 1/2% + 100,000 SCF N2. Frac w/ 50,000 gal Binary + 56,000# 20/40 Interprop Plus

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2-7-96		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-7-96	24	32/64	→	30	350	0	1166
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
200	Pkr	→	30	350	0	49.5	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold---Conoco

35. LIST OF ATTACHMENTS

Electric logs, Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Gene Lee

TITLE

Agent

DATE

2-20-96

*(See Instructions and Spaces for Additional Data on Reverse Side)