

CONFIDENTIAL

UNITED STATES

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ JAN 31 11 35 AM '96

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. GENVA. ☐ CAR Other ☐

3. NAME OF OPERATOR

Enron Oil & Gas Company

4. ADDRESS AND TELEPHONE NO.

P. O. Box 2267, Midland, Texas 79702

(915) 686-3914 1997

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2050' FNL & 1980' FEL

At top prod. interval reported below

2050' FNL & 1980' FEL

At total depth

2050' FNL & 1980' FEL

14. PERMIT NO.

DATE ISSUED

10-10-95

15. DATE STUDDED

11-22-95

16. DATE T.D. REACHED

12-20-95

17. DATE COMPL. (Ready to prod.)

1-6-96

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

3520' GR

19. ELEV. CASINGHEAD

3520'

20. TOTAL DEPTH, MD & TYD

11,780

21. PLUG, BACK T.D., MD & TYD

11,714

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TYD)*

11234-11334 (Morrow)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/MLL/GR/C, MAC/GR, CBIL; ZDL/CN/GR/C

27. WAS WELL CORRED

Yes

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
11-3/4 H-40 ST&C	42#	661	14-3/4	350 sx Premium	Circulated
8-5/8 J-55 ST&C	32#	3350	11	1100 sx Premium	Circulated
5-1/2 CF-95 & N-80 & L-80	LT&C 17#	11780	7-7/8	1551 sx Premium	TOC 2900' per

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	11334	11334

31. PERFORATION RECORD (Interval, size and number)

11234-11248 (.37" 51)

11326-11334 (.37" 32)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11234-11334	None

33.*

PRODUCTION

33.

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
1-8-96		Flowing					SI BHPBU	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
1-9-96	24	20/64	→	38	3515	0	93	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
1350	0	→				43.0		
TEST WITNESSED BY								

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

35. LIST OF ATTACHMENTS

Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Betty Gildon

TITLE

Regulatory Analyst

DATE 1/30/96

*(See Instructions and Spaces for Additional Data on Reverse Side)