District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

CONFIDENTIAL

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

CLST
LT
GT
Dy

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

[1] Operator name and Address	[1] OGRID Number
Enron Oil & Gas Company P. O. Box 2267 Midland, Texas 79702	7377
	[1] Reason for Filing Code

[2] API Number	[3] Pool Name	[4] Pool Code
30 - 0 15 28690	~~Undes~~ Sand Tank Morrow/~~Strawn~~ Gas	84872
[5] Property Code	**[6] Property Name**	**[7] Well Number**
17763	Ranger 7 Federal Com.	1

II. [10] Surface Location

UL or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
G	7	18S	30E		2050	North	1980	east	Eddy

[11] Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

[12] Lse Code	[13] Producing Method Code	[14] Gas Connection Date	[15] C-129 Permit Number	[16] C-129 Effective Date	[17] C-129 Expiration Date
F	F	2-16-96			

III. Oil and Gas Transporters

[18] Transporter OGRID	[19] Transporter Name and Address	[20] POD	[21] O/G	[22] POD ULSTR Location and Description
5073	Conoco Inc.	2816968	G	UL F, Sec 5-18S-30E
7440	EOTT Energy Operating, L. P.	2816966	O	UL G, Sec 7-18S-30E

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DIST. 2

IV. Produced Water

[23] POD	[24] POD ULSTR Location and Description
~~2806760~~ 929740	UL K, Sec 30, T24S, R34E

V. Well Completion Data

[25] Spud Date	[26] Ready Date	[27] TD	[28] PBTD	[29] Perforations
11-22-95	1-6-96	11,780	11,714	11234-11334

[30] Hole Size	[31] Casing & Tubing Size	[32] Depth Set	[33] Sacks Cement
14-3/4	11-3/4	661	350 sx Circulated
11	8-5/8	3350	1100 sx Circulated
7-7/8	5-1/2	11780	1551 sx TOC 2900'
	2-7/8 tubing	11334	

Post ID-2
4-5-96

VI. Well Test Data

[34] Date New Oil	[35] Gas Delivery Date	[36] Test Date	[37] Test Length	[38] Tbg. Pressure	[39] Csg. Pressure
1-8-96	2-16-96	1-9-96	24	1350	0
[40] Choke Size	**[41] Oil**	**[42] Water**	**[43] Gas**	**[44] AOF**	**[45] Test Method**
20/64	38	0	3515		Back Press.

[46] I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Betty Gildon

Printed name: Betty Gildon

Title: Regulatory Analyst

Date: 2/20/96 Phone: 915/686-3714

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY TIM W. GUM

Title: DISTRICT II SUPERVISOR

Approval Date: MAR 27 1996

[47] If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date