

CLSF

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-050429-B
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990' FSL & 2145' FWL of Section 12-T18S-R29E (Unit N, SESW)	8. Well Name and No. Sand Tank APS Fed Com #1
	9. API Well No. 30-015-28692
	10. Field and Pool, or Exploratory Area Wildcat Sand Tank Morrow/Straw
	11. County or Parish, State Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud, resume drilling, surface casing & cement
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Dispose Water
	<input type="checkbox"/> Report results of multiple completion on Well Completion or Recompletion Report and Log form

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded a 26" hole with rat hole machine at 3:00 PM 12-12-95. Set 40' of 20" conductor pipe. Cemented to surface. NOTE: Notified BLM-Carlsbad of spud. Resumed drilling a 17-1/2" hole with rotary tools at 11:45 AM 12-14-95. Reached TD of 447' at 6:00 PM 12-14-95. Ran 10 joints of 13-3/8" 48# H-40 8rd ST&C (444.95') of casing set at 444'. 1-Texas Pattern notched guide shoe set at 444'. Insert float set at 400'. Cemented with 125 sacks Class H, 12% calseal, 1/4#/sack flocele, 10#/sack gilsonite and 2% CaCl2 (yield 1.48, weight 14.8). Tailed in with 500 sacks Class C 2% CaCl2 (yield 1.32, weight 14.8). PD 11:00 PM 12-14-95. Bumped plug to 280 psi, OK. Cement did not circulate. WOC 5 hours. Ran Temperature Survey and found top of cement at 140'. Ran 1". Tagged cement at 142'. Spotted 50 sacks Class C 4% CaCl2. PD 6:45 AM 12-15-95. WOC 1-3/4 hour. Ran 1". Tagged cement at 142'. Spotted 50 sacks Class C 4% CaCl2. PD 9:00 AM 12-15-95. WOC 1 hour. Ran 1". Tagged cement at 117'. Spotted 50 sacks Class C 4% CaCl2. PD 10:45 AM 12-15-95. WOC 1 hour. Ran 1". Tagged cement at 110'. Spotted 50 sacks Class C 4% CaCl2. PD 11:45 AM 12-15-95. WOC 1-1/4 hour. Ran 1". Tagged cement at 95'. Spotted 50 sacks Class C 4% CaCl2. PD 1:00 PM 12-15-95. Circulated 10 sacks to surface. WOC. Nipped up and tested to 1000 psi for 10 minutes. Drilled out at 1:00 AM 12-16-95. WOC 38 hours. Reduced hole to 12-1/4". Resumed drilling.

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein Title Production Clerk Date Dec. 22, 1995

(This space for Federal or State office use)

Approved by _____ Title _____ Date J. Liza

Conditions of approval, if any: _____