

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 2145' FWL of Section 12-T18S-R29E (Unit N, SESW)

5. Lease Designation and Serial No.

NM-050429-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sand Tank APS Fed Com #1

9. API Well No.

30-015-28692

10. Field and Pool, or Exploratory Area

Wildcat Sand Tank Morrow/Straw

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Intermediate casing & cement
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 4036'. Reached TD at 11:15 AM 12-22-95. Ran 90 joints of 9-5/8" 36# & 40# J-55 casing as follows: 27 joints of 9-5/8" 40# J-55 8rd ST&C (1216.40'); 61 joints of 9-5/8" 36# J-55 8rd ST&C (2735.33') and 2 joints of 9-5/8" 40# J-55 8rd ST&C (90.05') (Total 4041.78') of casing set at 4036'. Float shoe set at 4036'. Float collar set at 3988'. Cemented with 1200 sacks Howco Lite "C", 1/4# flocele and 5# salt (yield 2.01, weight 12.5). Tailed in with 250 sacks "C" with 2% CaCl2 (yield 1.32, weight 14.8). PD 2:30 AM 12-23-95. Bumped plug to 1350 psi, OK. Circulated 175 sacks cement. WOC. Nipped up and tested to 1000 psi for 15 minutes. Drilled out at 12:30 AM 12-24-95. WOC 22 hours. Reduced hole to 8-3/4". Resumed drilling.

RECEIVED

J. Lara

OIL & GAS
DIST. 2

BUREAU OF LAND MANAGEMENT
JAN 04 1996

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein

Title Production Clerk

Date Dec. 29, 1995

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side