

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-050429-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sand Tank APS Fed Com #1

9. API Well No.

30-015-28692

10. Field and Pool, or Exploratory Area

Wildcat Sand Tank Morrow/Straw

11. County or Parish, State

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 2145' FWL of Section 12-T18S-R29E (Unit N, SESW)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Production casing & cement

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 11705'. Reached TD at 12:00 PM 1-17-96. Ran 283 joints of 5-1/2" 17# casing as follows: 28 joints of 5-1/2" 17# S-95 8rd LT&C (1145.39'); 117 joints of 5-1/2" 17# L-80 8rd LT&C (4847.07'); 124 joints of 5-1/2" 17# N-80 8rd LT&C (5143.08') and 14 joints of 5-1/2" 17# S-95 8rd LT&C (575.47') (Total 11711.01') of casing set at 11699'. Float shoe set at 11699'. Float collar set at 11653'. Preflushed with 150 bbls nitrified with 150 scf/bbl, 20 bbls H2O spacer, 12 bbls mudflush, 10 bbls H2O, 12 bbls superflush and 10 bbls H2O. Cemented with 1300 sacks Howco Lite "H", 5#/sack salt, 3% Halad 322 and 5#/sack gilsonite (yield 2.06, weight 12.4). Tailed in with 625 sacks Super H, 5#/sack gilsonite, 1#/sack salt, 5% Halad 322 and 4% CFR3 (yield 1.67, weight 13.0). PD 9:45 AM 1-20-96. Did not bump plug. Pumped 1/2 bbl over calculated displacement and shut down. Final differential pressure 3250#. Floats held okay. WOC. Released rig at 12:45 PM 1-20-96.

Waiting on completion unit.

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein

Title Production Clerk

Date Jan. 26, 1996

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side