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e into		$\Delta \gamma$
m 3160-5 RECEIVED	ED STATES	FORM APPROVED
= 1000) DED (DE) (C) (		Budget Bureau No. 1004-0135 Expires: Murch 31, 1003
BERFALLOF I	AND MANAGEMENT	Expires: March 31, 1993 5. Lease Designation and Serial No.
1 10 43 AM BUREAU OF LAND MANAGEMENT		NM-050429-B
FEB SUNDRY NOTICES AND REPORTS ON WELLS		6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to dri AREA Use "APPLICATION FOR	Il or to deepen or reentry to a different reservoir R PERMIT	
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
Type of Well           Oil         Gas           Well         Well		8. Well Name and No.
2 Name of Operator		Sand Tank APS Fed Com #1
YATES PETROLEUM CORPORATION	(505) 748-1471)	9. API Well No.
Address and Telephone No.	n/ 00010	<u>30-015-28692</u> 10. Field and Pool, or Exploratory Area
105 South 4th St., Artesia, NM 88210 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		
-	on 12-T18S-R29E (Unit N, SESW)	Wildcat Sand Tank Morrow/St 11. County or Parish, State
		Eddy Co., NM
CHECK APPROPRIATE BOX(	s) TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
LA Subsequent Report	Carl LingBurg Back	CTT HOU-KORING I INCIDING
La Subsequent Report	Casing Repair	Water Shut-Off
Final Abandonment Notice	Casing Repair	Water Shut-Off
	Casing Repair	Water Shut-Off Conversion to Injection Dispose Water
Final Abandonment Notice	Casing Repair Casing Casing Altering Casing Cother Perforate & acidize	Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form )
Final Abandonment Notice 3 Describe Proposed or Completed Operations (Clearly state a give subsurface locations and measured and true verti 1-25-96 - Moved in and rigged collars and 2-7/8" tubing. T 1-27-29-96 - Drilled cement a logging tools and ran GR/CCL 1-30-96 - Rigged up wireline. holes (Lower Morrow). TOOH w RBP. Set RBP at 11350'. Pul 11250'. Swabbed tubing down. 11302-11305' w/750 gallons 7- Nippled down tree saver. Ope 1-31-96 - Flow tested. Swabb 2-1-96 - Bled well down. Loa Nippled up BOP. TIH and rele 2000#. Nippled down BOP. Set	Casing Repair Altering Casing X Other Perforate & acidize If pertinent details, and give pertinent dates, including estimated date of star cal depths for all markers and zones pertinent to this work.)* up pulling unit and reverse equipme agged cement at 11240'. Rigged up s nd circulated clean. TOOH. Rigged log. Shut in. TIH with 4" casing guns and perfor rith casing guns and rigged down wire led up. Nippled down BOP. Nippled Rigged up tree saver and BJ equipm 1/2% Morrow acid with 750 gallons CO ened well to pit and flowed back CO2	Water Shut-Off Conversion to Injection Dispose Water (Note: Reportesults of multiple completion on Well Completion or Recompletion Report and Log form) ring any proposed work. If well is directionally drilled, ent. TIH with bit, drill swivel. Shut down. up wireline. TIH with rated 11302-11305' w/16 .42" eline. TIH with packer and up tree. Set packer at ment. Acidized perforations D2. Flushed with 50% CO2. and load. Swabbed. packer. Reversed out tubing. set RBP at 11195'. Tested to e. Swabbed tubing down. h 1-11/16" Enerjet strip gun
<ul> <li>Final Abandonment Notice</li> <li>3 Describe Proposed or Completed Operations (Clearly state a give subsurface locations and measured and true vertion 1-25-96 - Moved in and rigged collars and 2-7/8" tubing. To 1-27-29-96 - Drilled cement a logging tools and ran GR/CCL 1-30-96 - Rigged up wireline. holes (Lower Morrow). TOOH with RBP. Set RBP at 11350'. Pull 11250'. Swabbed tubing down. 11302-11305' w/750 gallons 7-Nippled down tree saver. Ope 1-31-96 - Flow tested. Swabb 2-1-96 - Bled well down. Loa Nippled up BOP. TIH and rele 2000#. Nippled down BOP. Set Rigged up wireline with greas and perforated 11120-11134' with Swabbed. Shut well in.</li> </ul>	Casing Repair Altering Casing Coher Perforate & acidized Il pertinent details, and give pertinent dates, including estimated date of star cal depths for all markers and zones pertinent to this work.)* up pulling unit and reverse equipmed agged cement at 11240'. Rigged up so nd circulated clean. TOOH. Rigged log. Shut in. TIH with 4" casing guns and perform Tith casing guns and rigged down wired led up. Nippled down BOP. Nippled Rigged up tree saver and BJ equipmed 1/2% Morrow acid with 750 gallons CO end well to pit and flowed back CO2 added tubing with 42 bbls. Released performed ased RBP at 11350'. Pulled up. Reset packer at 11036'. Nippled up treet and 5000 psi lubricator. TIH with added to pit and solver. TIH with added to pit added to pit and solver. TIH with added to pit added to pit a	Water Shut-Off Conversion to Injection Conversion to Injection Completion or Recompletion Report and Log form) ring any proposed work. If well is directionally drilled. ent. TIH with bit, drill swivel. Shut down. up wireline. TIH with rated 11302-11305' w/16 .42" eline. TIH with packer and up tree. Set packer at ment. Acidized perforations D2. Flushed with 50% CO2. and load. Swabbed. packer. Reversed out tubing. set RBP at 11195'. Tested to e. Swabbed tubing down. h 1-11/16" Enerjet strip gun guns and rigged down wireline
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\*See Instruction on Reverse Side

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	TATES	FORM APPROVED
June 1990) DEPARTMENT OF	THE INTERIOR	Budget Bureau No. 1004-0135 Expires: March 31, 1993
BUREAU OF LAND	MANAGEMENT	5. Lease Designation and Serial No.
		NM-050429-B
SUNDRY NOTICES AND		6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to drill or to Use "APPLICATION FOR PER		
SUBMIT IN T	RIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well		
Oil X Gas Other		8. Well Name and No.
2 Name of Operator	(505) 740 1/71)	Sand Tank APS Fed Com #1
YATES PETROLEUM CORPORATION (505) 748-1471) 3. Address and Telephone No.		9. API Well No.
105 South 4th St., Artesia, NM 88210		30-015-28692 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Wildcat Sand Tank Morrow/Str
990' FSL & 2145' FWL of Section 1		11. County or Parish, State
		Eddy Co., NM
12. CHECK APPROPRIATE BOX(s) TO	INDICATE NATURE OF NOTICE, REPO	
TYPE OF SUBMISSION	TYPE OF ACTIO	¥
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
L] Final Abandonment Notice	L Altering Casing [X] <sub>Other</sub> Perforate & acidize	Conversion to Injection
	Children refforate & actuize	Dispose Water (Nute: Report results of multiple completion on Well
2-2-96 - Swabbed. Opened bypass. of tubing. Loaded hole. Spotted to 11036'. Reversed 5 bbls. Rese psi. Shut well in. 2-3-96 - Bled well down. Swabbed. 11120-11134' with 1000 gallons 7-1 Flowed to pit for cleanup. Swabbe 2-4-96 - Flow test. 2-5-96 - Flow test.	250 gallons 7-1/2% Morrow acid a et packer and flanged up tree. H Rigged up treesaver and BJ equ /2% Morrow acid with 1000 scf/bb	Pressured annulus to 500 Present. Acidized perfs.
$\hat{\Omega}$		
14. I hereby certify that the foregoing istance and correct		
signed Kuster Then	<u>TitleProduction</u> Clerk	Date_Feb. 5, 1996
Kint Alin /	<u>TitleProduction</u> Clerk	
signed Kuster Then	TitleProduction Clerk	Date
Signed Kusten There (This space for Federal or State office use) Anorrowed by	Tide	Date
Signed	Tide	Date