

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 2145' FWL of Section 12-T18S-R29E (Unit N, SESW)

5. Lease Designation and Serial No.

NM-050429-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sand Tank APS Fed Com #1

9. API Well No.

30-015-28692

10. Field and Pool, or Exploratory Area

Wildcat Sand Tank Morrow/Strat

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perforate & acidize

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-6-96 - Flow test. Shut well in.

2-7-96 - Bled well down. Rigged up Schlumberger. TIH with 1-11/16" Enerjet strip gun and perforated 11154-11163' w/20 .25" holes (2 SPF). TOOH with guns. Bled well down. Loaded tubing. Opened bypass. Reversed out gas bubble. Lowered tubing 110'. Set packer. Flanged up tree. TIH with 1-11/16" Gamma Ray tool. Correlated packer into place. TOOH with wireline. Packer set in elements at 11145'. Swabbed. Zones 11120-11134' and 11154-11163' communicated. Released packer. Reset at 11036'. Loaded and tested annulus to 1000 psi. Swabbed tubing down. Cleaned up. Nippled up treesaver and Halliburton. Acidized perforations 11120-11163' with 1000 gallons 7-1/2% Morrow acid with 50% CO2. Nippled down treesaver. Flowed well to pit.

2-8-96 - Flowed and swabbed for cleanup.

2-9-96 - Shut well in. Waiting on pipeline connection.

RECEIVED
FEB 14 10 44 AM '96
CARL AREA

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein

Title Production Clerk

Date Feb. 12, 1996

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

SJS

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side