District I PO Box 1966, Hobbs, NM 88241-1966

State of New Mexico J., Minerals & Natural Resources Department

Form C-104 | Company 10, 1994 |

Instructions on back

Submit to Appropriate District Office

5 Copies

District []

PO Drawer DD, Artesia, NM \$1211-0719

Previous Operator Signature

District [[]

1000 Rio Brazos Rd., Aztec, NM 87416

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

istrict [V				,	37301				A	MENDED REPORT	
O Box 2008, Santa Fe, M	«1 \$7504-20 03 REQUEST	FOR A	LLOWAB	LE ANI) AU	THORI	ZATI	ON TO TR			
Operator name and Address O) E (CEIIVE											
Yates Petrol 105 South Fo	J 1		1000 to 10	f keep!	025575 Resson for FU	Ene Code					
Artesia, NM				JUL	- 2						
⁴ API Number	¹ Pr	ool Name	:			NW	⁴ Pool Code				
30 - 015-28692	Sand Ta	nk Morrow						84872			
¹ Property Coc	ša.		perty Naz	erty Name 🙉 🕾 🧒				' Well Number			
017973 Sand Tank APS Federal Com 1										1	
II. 10 Surface	Location	Range	Feet from t	rom the North/South Line			Feet from the	East/West &	ne County		
N 12	185	29E		990		Sout	:h	2145	West	Eddy	
	11 Bottom Hole Lo						L		<u> </u>		
UL or lot no. Section	Township	· · · · · · · · · · · · · · · · · · ·	Lot Ida	Feet from	Like	North/So	ath line	Feet from the	East/West I	ac County	
			<u> </u>	<u> </u>							
	icing Method Co			4 " C-1	18 C-129 Permit Number		14 C-129 Effective		Date ¹⁷ C-129 Expiration Date		
F F 4-11-96											
III. Oil and Gas Transporters "Transporter "Transporter Name					¹¹ POD ¹¹ O/G			;	22 POD ULSTR Location		
OGRID		and Address							sad Descr	iption	
120//0 1	Amoco P/L 502 N. We	/L Int. Trucking			17259	<u> </u>	0	Unit N - Section 12-T18S-R29E			
		nd, TX 79336						*			
A		nergy Co.			317260 G Unit N			Unit N -	- Section 12-T18S-R29E		
	105 South Artesia			- 20	1/20	,	J				
Artesia, NM 88210											
								ļ <u></u>			
4			·								
IV. Produced V	Vater									Post ID-2	
B POD	,					LSTR Local	lion and I	Description		18-2-96	
28/12/6			Section	12-T18S	-R291	E				comp	
V. Well Compl	letton Data	2 " Ready I		" TD " PBTD				29 Perforations			
RH 12-12-95 RT 12-14-95		2-9-96			11705' 11197'			11197'		1120-11163'	
" Hole S	iize	11 Casing & Tubing Size			12 Depth Set					Sacks Cement	
26"		20"			40'			0'	Cement	to surface	
17-1,	/2"	13-3/8"			4441			41	875 sx	- circulate	
12-1,	/4"	9-5/8"					403	6'	1450 sx	- circulate	
8-3,	/4"	5-1/2"				11699'			1925 sx		
VI. Well Test Data 2-7/8"				<u> </u>	11025'						
Date New Oil	1	a Delivery Date "Test Date			"Test Length 24 hours			" Tbg. !		¹⁴ Cag. Pressure	
4-11-96 "Choke Size	4-	-11-96 " Oil	6-9-	·96 Water	·····			600	# AOF	packer "Test Method	
18/64"		Ou.	Ou Water			750				Back Pressure	
" I hereby cerusy that the rules of the Oil Conservation Division have been complied											
knowledge and belief	ation given above	e is true and co	implete to the bea	st of my		OIL CONSERVATION DIVISION					
Signature: Turky thin						Approved by: ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR					
Printed name: Rusty Klein						Title:					
Tide: Operations Technician						Approval Date: JUL 11 1996					
Date: June 28, 1996 Phone: 505-748-1471						11.000					
			number and nam								

Printed Name