

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2869

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

SEP 19 1996

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 2145' FWL of Section 12-T18S-R29E (Unit N, SESW)

6. If Indian, Allottee or Tribe Name

If Unit or CA, Agreement Designation

8. Well Name and No.

Sand Tank APS Fed Com #1
API Well No.

30-015-28692

10. Field and Pool, or Exploratory Area

Wildcat Sand Tank Morrow/Stra

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion / Dual Commingle
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Propose to temporarily isolate perforations 11120-11163' (Morrow - producing) and recom-
plete to Strawn 10326-10484', test and evaluate Strawn perforations, make dual completion
and produce Morrow up annulus and Strawn up tubing as follows:

1. Load well with 2% KCL water. Release packer at 11033'. TIH and retrieve RBP at
11197'. POOH with packer and RBP.

2. TIH with production packer with on/off tool. Set packer at 11190'. Swab Morrow
load off Morrow and restore production in order to prevent damage.

3. Set plug in packer to isolate Morrow perfs 11120-11163'. Release on/off tool. Pull
up hole to 10480'. Spot 200 gallons 15% inhibited iron control HCL acid. POOH w/tubing.

4. Perforate 10326-10484' w/50 holes as follows: 10326-10332'; 10389-10398' and
10432-10484'. Straddle and acidize each zone individually.

5. Straddle perforations 10326-10484' and swab/flow test. Additional stimulation may
be necessary.

6. ND wellhead, NU and test BOP. POOH with treating packer and RBP.

7. TIH with on/off tool overshot, 800' tubing, dual packer and sliding sleeve so that
dual packer will be set at 10290' when string is latched into bottom packer at 11090'.
ND BOP & NU wellhead.

8. Set plug in packer at 10290'. Open sliding sleeve. Swab in Morrow. Close sliding
sleeve. Pull plug from packer @ 10290'. Swab in Strawn. Produce Morrow up annulus &

14. I hereby certify that the foregoing is true and correct produce Strawn up tubing. NOTE: Have NMOCD approval.

Signed Rusty Klen Title Operations Technician Date Sept. 10, 1996

(This space for Federal or State office use)

Approved by A. Lopez Title Petroleum Engineer Date 9/17/96

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side