Form 3160-5 (June 1990)

UNI D STATES DEPARTMEN OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil uns. Division

811 S. 1st Street

FORM APPROVED

CLSY

Artesia, NM 88210-2834 dget Bureau No. 1004-0135 Expires March 31, 1993 5. Lease Designation and Serial No. SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. NM-7721 6. If Indian, Allottee or Tribe Name Use "APPLICATION FOR PERMIT—" for such proposals SUBMIT IN TRIPLICATE 7. If Unit or CA, Agreement Designation 1. Type of Well ☐ Gas Well ⊠ Oil Well West Red Lake Unit 8910089700 Other 8. Well Name and No. 2. Name of Operator **DEVON ENERGY CORPORATION (NEVADA)** West Red Lake Unit #61 9. API Well No. 3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 30-015-28709 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage. Sec., T., R., M., or Survey Description) Red Lake (Q-GB-SA) 330' FNL & 2310' FWL, Unit C, Sec. 9-18S-27E 11. County or Parish, State Eddy County, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Abandonment Notice of Intent New Construction Recompletion Plugging Back Non-Routine Fracturing Subsequent Report Water Shut-Off Casing Repair Conversion to Injection Altering Casing Final Abandonment Notice Dispose Water Other Completion (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 04/10/96 thru 04/13/96 RU WEDGE WL. Ran CBL From 2347' to surface. Perf'd w/1 JSPF at 1812', 1831', 1840', 1855', 1868', 1989', 1992', 1997', 2025', 2042', 2080', 2087', 2095', 2122', 2135', 2142', 2148', 2161', 2164', 2174', 2182', 2212', 2214', 2218', 2242', 2245' AND 2249'; TOTAL 27 HOLES (.40" EHD). Acidized perfs 1812-2249' down csg w/2500 gals 15% NEFE acid + 54 BS at AIR 6.2 BPM w/800 PSI. ISIP 1241 PSI, 15 mins 542 PSI. Frac'd perfs 1812-2249' down csg w/15,000 gals Prepad + 50,000 gals X-Link gel + 7000# 100-Mesh at + 236,000# 20/40 Brady sd + 24,000# 16/30 RC sd at AIR 40.5 BPM w/1609 PSI. Ran production tubing, set SN at 2256'. Ran pump and rods. Began pumping. ACCEPTED FOR RECORD AUG 2 7 1996 14. I hereby certify that the foregoing is true and correct **ERNIE BUTTROSS** Title DISTRICT ENGINEER Date08/12/96 Approved by Conditions of approval, if any: