

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. FOREMAN DIVISION

811 S. 1st Street

(See other instructions on reverse side)

5. LEASE INFORMATION AND WELL NO.
Artesia, NM 88210-2834
NM-77146. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A7. UNIT AGREEMENT NAME
West Red Lake Unit 89100897008. FARM OR LEASE NAME, WELL NO.
West Red Lake Unit #619. API WELL NO.
30-015-2870910. FIELD AND POOL, OR WILDCAT
Red Lake (Q-GB-SA)11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 9-18S-27E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐
AUG 21 1 36 PM '96

2. NAME OF OPERATOR

DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 552-4530

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 330' FNL & 2310' FWL

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO.

DATE ISSUED
10/30/9512. COUNTY OR PARISH
Eddy County13. STATE
NM15. DATE SPUDDED
3/22/9616. DATE T.D. REACHED
3/26/9617. DATE COMPL. (Ready to prod.)
4/13/9618. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
GL 3549

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
240021. PLUG, BACK T.D., MD & TVD
2361

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS
DRILLED BY
→ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

San Andres 1812 - 2249'

25. WAS DIRECTIONAL SURVEY
MADE
No26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	1013'	12 1/4"	surf/300 sx Poz C + 200 sx Cl C	
5 1/2" J-55	15.5	2400'	7 7/8"	surf/125 sx Poz C + 325 sx Cl C	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	2256'	

31. PERFORATION RECORD (Interval, size and number)
1812 - 2249' (40" EHD) w/27 holes

ACCEPTED FOR RECORD

AUG 28 1996

BLM

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1812 - 2249'	2500 gals 15% NEFE + 54 BS
1812 - 2249'	15,000 gals Prepad + 50,000 gals X-Link + 7000# 100-Mesh sd + 236,000# 20/40 Brandy sd + 24,000 16/30 RC.

33. PRODUCTION

DATE FIRST PRODUCTION 4/16/96	PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump) pump	WELL STATUS (Producing or shut-in) producing
DATE OF TEST 4/23/96	HOURS TESTED 24	CHOKE SIZE N/A
PROD'N FOR TEST PERIOD →	OIL-BBL. 77	GAS-MCF. 85
WATER-BBL. 131	GAS-OIL RATIO 1100/1	
FLOW. TUBING PRESS. N/A	CASING PRESSURE N/A	CALCULATED 24-HOUR RATE →
OIL-BBL. 77	GAS-MCF. 85	WATER-BBL. 131
OIL GRAVITY-API (CORR.) 39°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
soldTEST WITNESSED BY
Danny Hokett35. LIST OF ATTACHMENTS
logs and deviation survey report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

E. L. Buttross Jr.

E.L. BUTTROSS, JR.
TITLE DISTRICT ENGINEER

DATE August 12, 1996

*(See Instructions and Spaces for Additional Data on Reverse Side)