

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil Cons.  
N.M. Div-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

FORM APPROVED

Budget Bureau No. 1004-0135  
Expires March 31, 1993

Registration and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP.

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1100, OKLAHOMA CITY, OKLAHOMA 73102 (405) 228-7512

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)

330' FNL & 2310' FWL, Section 9-18S-27E, Unit "C"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

West Red lake 8910089700

8. Well Name and No.

West Red Lake Unit #61

9. API Well No.

30-015-28709

10. Field and Pool, or Exploratory Area

Red Lake (Q-GB-SA)

11. County or Parish, State

Eddy, County, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

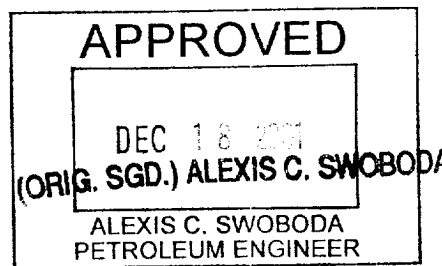
- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☒ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Devon Energy Corporation is in the process of converting the above referenced well to a water injection well per the attached approvals from the BLM and OCD. See attached procedures.



14. I hereby certify that the foregoing is true and correct

Signed

Karen A. Cottom

Title Engineering Technician

Date December 11, 2001

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

\*See Instruction on Reverse Side

RECEIVED

2001 DEC 14 AM 9:20

BUREAU OF LAND MANAGEMENT  
ROSWELL OFFICE

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OPERATIONS COPY

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
330' FNL & 2310' FWL, Section 9-18S-27E, Unit "C"

5. Lease Designation and Serial No.  
NM-7714 NM-7721

6. If Indian, Allottee or Tribe Name  
NA

7. If Unit or CA, Agreement Designation  
West Red Lake 8910089700

8. Well Name and No.  
West Red Lake Unit #61

9. API Well No.  
30-015-28709

10. Field and Pool, or Exploratory Area  
Red Lake (Q-GB-SA)

11. County or Parish, State  
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Devon Energy Corporation is in the process of filing an application with the New Mexico OCD to convert the above referenced well to a water injection well. See attached application for details.\*

\* See log file for copy of application

SUBJECT TO  
LIKE APPROVAL  
BY STATE

RECEIVED  
DEC 08 1998  
By Devon-Operations

14. I hereby certify that the foregoing is true and correct

Signed Tonja Rutelonis  
(This space for Federal or State office use)

Title Engineering Technician

Date 11-25-98

Approved by David R. Glass  
Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date DEC 02 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representation to any matter within its jurisdiction.

\*See Instruction on Reverse Side

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BUREAU OF INVESTIGATION  
FEDERAL BUREAU OF INVESTIGATION

**WRLU #61 CONVERT TO WIW**

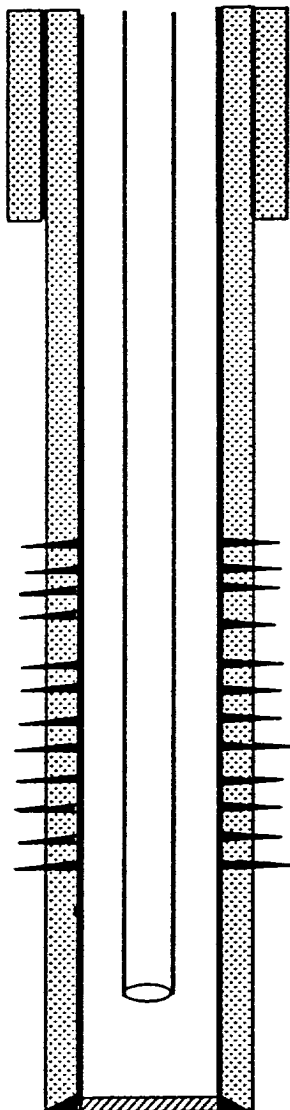
1. **MIRU PU, POOH with pump, rods and tubing.**
2. **Rig up Baker Atlas, perforate additional San Andres formation as directed by engineering with 4" HSC, 19 grm, .46", 19.08" TTP. Perf 2134-38, 2141-44, 2146-50, 2160-68, 2210-20, 2244-50' all at 2 spf, 120 degrees. Perfs correlated to Schlumberger Comp. Neutron Litho-Density log dated March 27, 1996.**
3. **TIH w/tubing and treating packer. Acidize San Andres with 2500 gals 15% HCL and 150 1.3 sg ball sealers. If ball-out occurs, surge balls and finish acid job. Release packer and trip thru perfs to remove ball sealers. POOH**
4. **TIH w/coated 5 1/2" x 2 3/8" AD-1 injection packer and 2 3/8" IPC Tubing. Hydrotest tubing to 3000 psi. Place seating nipple above packer.**
5. **Load annulus with packer fluid and set packer at approx. 1750'.**
6. **Run MIT test per NM OCD regulations.**
7. **Rig up wellhead, begin injection operations.**

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2004 SEP 14 PM 9:23  
BUREAU OF LAND MANAGEMENT  
FBI

# DEVON ENERGY CORPORATION - WELLBORE SCHEMATIC

## ATTACHMENT III

WELL NAME: West Red Lake #61			FIELD: Red Lake			
LOCATION: 330' FNL & 2310' FWL "C" of Sec. 9-18S-27E			COUNTY: Eddy			STATE: NM
ELEVATION: GL 3549'			SPUD DATE: 3/22/96		COMP DATE: 4/13/96	
API#: 30-015-28709		PREPARED BY: T.Rutelonis			DATE: 8/18/98	
DATE OF WELL LOG	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 1013'	8-5/8"	24#	J-55		12 1/4"
CASING:	0' - 2400'	5 1/2"	15.5#	J-55		7-7/8"
CASING:						
TUBING:	0' - 2256'	2-7/8"				
TUBING:						



CURRENT



PROPOSED

OPERATOR: DEVON ENERGY CORPORATION

8-5/8" Casing, Set @ 1013' w/ 500 sxs cmt. TOC @ surface

SAN ANDRES PERFORATIONS:

1812'-2249'

2-7/8" Tbg @ 2256'

PBTD @ 2361'

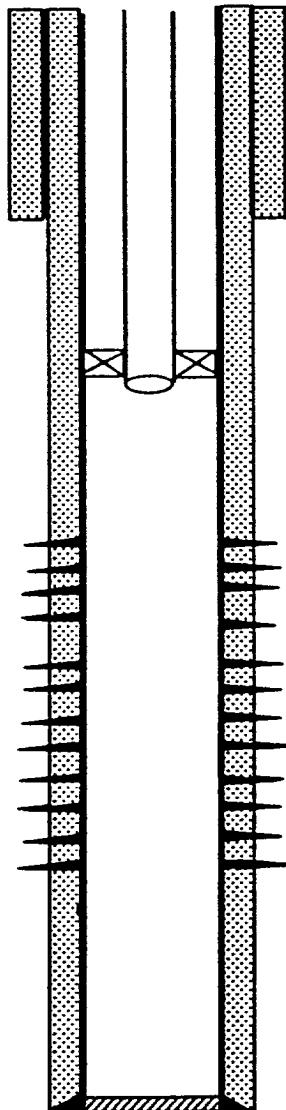
5 1/2" Casing set @ 2400' w/450 sxs cmt. TOC @ surface

TD @ 2400'

# DEVON ENERGY CORPORATION - WELLBORE SCHEMATIC

## ATTACHMENT III

WELL NAME: West Red Lake #61			FIELD: Red Lake			
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	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 1013'	8-5/8"	24#	J-55		12 1/4"
CASING:	0' - 2400'	5 1/2"	15.5#	J-55		7-7/8"
CASING:						
TUBING:	0' - 1725'	2-3/8" IPC				
TUBING:						



CURRENT



PROPOSED

OPERATOR: DEVON ENERGY CORPORATION

8-5/8" Casing, Set @ 1013' w/ 500 sxs cmt. TOC @ surface

2-3/8" IPC tbg set w/ pkr @ +/- 1725'

SAN ANDRES INJECTION INTERVAL:

1812'-2249'

PBTD @ 2381'

5 1/2" Casing set @ 2400' w/450 sxs cmt . TOC @ surface

TD @ 2400'





# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**GARY E. JOHNSON**  
Governor  
**Jennifer A. Salisbury**  
Cabinet Secretary

**Lori Wrotenbery**  
Director  
Oil Conservation Division

July 9, 2001

Devon Energy Production Company, L.P.  
20 North Broadway  
Suite 1500  
Oklahoma City, Oklahoma 73102-8260

Attention: Ms. Karen Cottom

Re: Extension of Administrative  
Order WFX-747

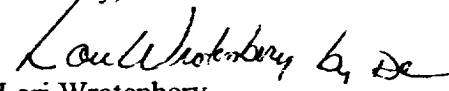
Dear Ms. Cottom:

As per your request dated April 30, 2001, and for the reasons outlined in your letter, a one-year extension in which to convert to injection the West Red Lake Unit Wells No. 1, 3, 9, 12, 29, 37, 43, 45, 49, 61, and 78, approved by Division Order No. WFX-747, is hereby granted.

The injection authority for these wells shall expire on January 19, 2002 if the operator has not commenced injection operations.

Please be advised that no further extensions of Order No. WFX-747 will be granted. Should Devon or a successor operator wish to implement waterflood operations after January 19, 2002, it will be necessary to appear before a Division examiner to renew this waterflood permit.

Sincerely,

  
Lori Wrotenbery  
Director

Xc: OCD-Artesia  
File-WFX-747