

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil-Gone, DIV-Dist. 2
1801 W. Grand Avenue
Albuquerque, NM 87102

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

4/5/92

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP.

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1100, OKLAHOMA CITY, OKLAHOMA 73102 (405) 228-7512

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330' FNL & 2310' FWL, Section 9-18S-27E, Unit "C"

5. Lease Designation and Serial No.
NM-7721

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
West Red Lake 8910089700

8. Well Name and No.
West Red Lake Unit # 61

9. API Well No.
30-015-28709

10. Field and Pool, or Exploratory Area
Red Lake (Q-GB-SA)

11. County or Parish, State
Eddy, County, NM

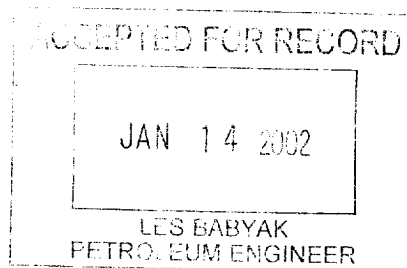
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

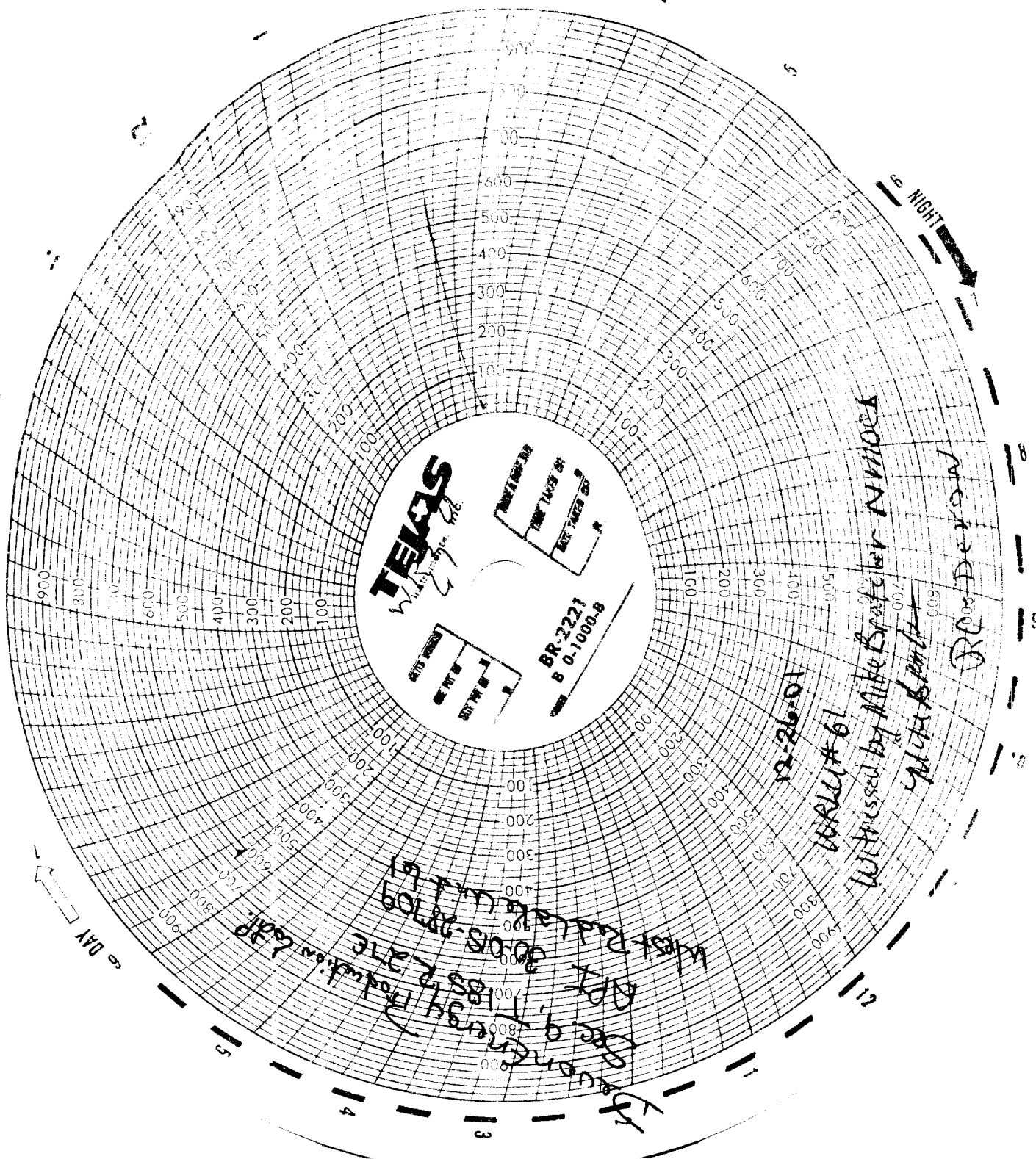
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was converted to injection on 12/27/01 per the attached BLM and OCD approvals. Packer was set at 1766' on 2 3/8" IPC tubing. MIT test ran on 12/26/01 was witnessed by Mike Bratcher with OCD. Copy of MIT chart attached.



14. I hereby certify that the foregoing is true and correct

Signed Karen A. Cottom Title Engineering Technician Date January 4, 2002
(This space for Federal or State office use)
Approved by [Signature] Title Compliance Officer Date 1-30-02
Conditions of approval, if any:



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

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SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)

330' FNL & 2310' FWL, Section 9-18S-27E, Unit "C"

5. Lease Designation and Serial No.

NM-7714- NM-7721

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

West Red Lake 8910089700

8. Well Name and No.

West Red Lake Unit #61

9. API Well No.

30-015-28709

10. Field and Pool, or Exploratory Area

Red Lake (Q-GB-SA)

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
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☐ Casing Repair
☐ Altering Casing
☐ Other _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

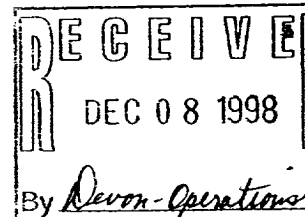
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Devon Energy Corporation is in the process of filing an application with the New Mexico OCD to convert the above referenced well to a water injection well. See attached application for details.*

* See my file for copy of application

SUBJECT TO
LIKE APPROVAL
BY STATE



14. I hereby certify that the foregoing is true and correct

Signed

Tonja Rutelonis

Tonja Rutelonis

Title Engineering Technician

Date

11-25-98

(This space for Federal or State office use)

Approved by

David R. Glass

Title

PETROLEUM ENGINEER

Date

DEC 02 1998

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representation to any matter within its jurisdiction.

*See Instruction on Reverse Side



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

Jennifer A. Salisbury

Cabinet Secretary

July 9, 2001

Lori Wrotenbery

Director

Oil Conservation Division

Devon Energy Production Company, L.P.
20 North Broadway
Suite 1500
Oklahoma City, Oklahoma 73102-8260

Attention: Ms. Karen Cottom

Re: Extension of Administrative
Order WFX-747


Dear Ms. Cottom:

As per your request dated April 30, 2001, and for the reasons outlined in your letter, a one-year extension in which to convert to injection the West Red Lake Unit Wells No. 1, 3, 9, 12, 29, 37, 43, 45, 49, 61, and 78, approved by Division Order No. WFX-747, is hereby granted.

The injection authority for these wells shall expire on January 19, 2002 if the operator has not commenced injection operations.

Please be advised that no further extensions of Order No. WFX-747 will be granted. Should Devon or a successor operator wish to implement waterflood operations after January 19, 2002, it will be necessary to appear before a Division examiner to renew this waterflood permit.

Sincerely,

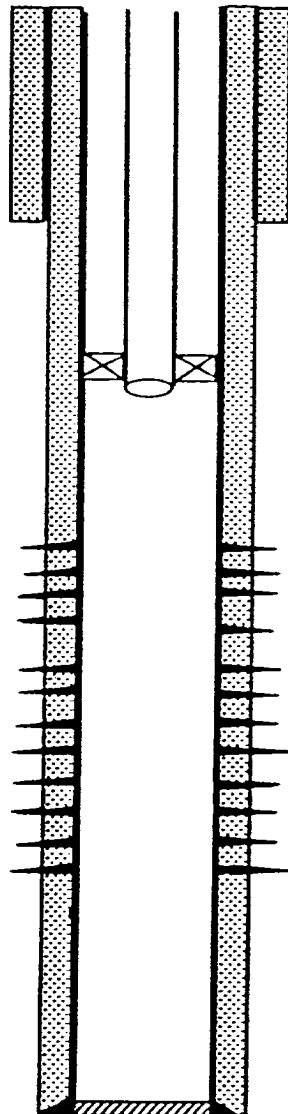

Lori Wrotenbery
Director

Xc: OCD-Artesia
File-WFX-747

DEVON ENERGY CORPORATION - WELLBORE SCHEMATIC

ATTACHMENT III

WELL NAME: West Red Lake #61			FIELD: Red Lake			
LOCATION: 330' FNL & 2310' FWL "C" of Sec. 9-18S-27E			COUNTY: Eddy			STATE: NM
ELEVATION: GL 3549'			SPUD DATE: 3/22/96		COMP DATE: 4/13/96	
API#: 30-015-28709		PREPARED BY: T.Rutelonis			DATE: 8/18/98	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 1013'	8-5/8"	24#	J-55		12 1/4"
CASING:	0' - 2400'	5 1/2"	15.5#	J-55		7-7/8"
CASING:						
TUBING:	0' - 1725'	2-3/8" IPC				
TUBING:						



CURRENT



PROPOSED

OPERATOR: DEVON ENERGY CORPORATION

8-5/8" Casing, Set @ 1013' w/ 500 sxs cmt. TOC @ surface

2-3/8" IPC tbg set w/ pkr @ +/- 1766

SAN ANDRES INJECTION INTERVAL:

1812'-2249'

PBSD @ 2361'

5 1/2" Casing set @ 2400' w/450 sxs cmt. TOC @ surface

TD @ 2400'

WRLU #61 CONVERT TO WIW

- 1. MIRU PU, POOH with pump, rods and tubing.**
- 2. Rig up Baker Atlas, perforate additional San Andres formation as directed by engineering with 4" HSC, 19 grm, .46", 19.08" TTP. Perf 2134-38, 2141-44, 2146-50, 2160-68, 2210-20, 2244-50' all at 2 spf, 120 degrees. Perfs correlated to Schlumberger Comp. Neutron Litho-Density log dated March 27, 1996.**
- 3. TIH w/tubing and treating packer. Acidize San Andres with 2500 gals 15% HCL and 150 1.3 sg ball sealers. If ball-out occurs, surge balls and finish acid job. Release packer and trip thru perfs to remove ball sealers. POOH**
- 4. TIH w/coated 5 1/2" x 2 3/8" AD-1 injection packer and 2 3/8" IPC Tubing. Hydrotest tubing to 3000 psi. Place seating nipple above packer.**
- 5. Load annulus with packer fluid and set packer at 1766'.**
- 6. Run MIT test per NM OCD regulations.**
- 7. Rig up wellhead, begin injection operations.**

151677
RECEIVED
OCD - ARTESIA

