

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONSERVATION DIV

511 S. 1st ST.

ARTESIA, NM 88210-2833

FORM APPROVED

Budget Bureau No. 1004-0135

Expires March 31 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)562-4527

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)

1500' FNL & 850' FEL, Unit H, Sec. 8-18S-27E

5. Lease Designation and Serial No.

NM-7713

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

West Red Lake Unit 8910089700

8. Well Name and No.

West Red Lake Unit #63

9. API Well No.

30-015-28733

10. Field and Pool, or Exploratory Area

Red Lake (Q, GB, SA)

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud, TD'd & set csg

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well @ 12:30 p.m., 4/4/96.

Ran 8 5/8" surface csg as follows: 25 jts, 8 5/8", 24#, J-55, ST&C, 991.99'. Csg shoe @ 1008', float collar @ 967'.

Cemented csg as follows: 50 sx Cl "C" + 1/2 lb/sk celloflake + 10 lb/sk gilsonite + 2% CaCl₂ for 50% retruns, (wt 12.6 ppg, yield 2.05 cft/sk). Lead - 300 sx 35/65 POZ "C" + 6% gel + 2% CaCl₂ + 1/4 lb/sk celloflake, (wt 12.7 ppg, yield 1.87 cft/sk). Tail - 200 sx Class "C" + 2% CaCl₂ + 1/4 lb/sk celloflake, (wt 14.8 ppg, yield 1.34 cft/sk). Topped off w/2 yds of Redi-mix. TOC - 20' from surface.

Reached TD of 2250' @ 20:00 hrs, 4/8/96.

Ran 5 1/2" prod csg as follows: 53 jts, 5 1/2", 15.50#, J-55, LT&C. Float shoe @ 2250', float collar @ 2207'. Top - 43 jts, 1844'; middle - 1 marker jt, 38'; bottom 9 jts, 373'.

Cemented csg as follows: Lead - 150 sx 35/65 POZ "C" + 6% gel + 5 lbs/sk salt + 1/4 lb/sk celloflake, (wt 12.7 ppg, yield 1.94 cft/sk). Tail - 250 sx Class "C" + 2% KCl + .3% FL-52 + 1/4 lb/sk celloflake, (wt 14.8 ppg, yield 1.34 cft/sk). Circ'd cmt to surface.

14. I hereby certify that the foregoing is true and correct

Signed

E.L. Buttross, Jr.

E.L. Buttross, Jr.
Title District Engineer

Date 04/30/96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

[Signature]
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