Form 3160-5 (June 1990)

UNIT STATES DEPARTMEN. OF THE INTERIOR BUREAU OF LAND MANAGEMENT Artesia, NM 88210-2834

N.M. Oil Cor Division 811 S. 1st Street

FORM APPROVED Budget Bureau No. 1004-0135 Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals		5. Lease Designation and Serial No.
		NM-7713
		6. If Indian, Allottee or Tribe Name
CUDMIT	IN TRIPLICATE	N/A
1110 - 4020		7. If Unit or CA, Agreement Designation
1. Type of Well	Alia 2 3 1895	
□ Oil □ Gas □ Other Well □ Other	•	West Red Lake Unit 8910089700
2. Name of Operator		8. Well Name and No.
DEVON ENERGY CORPORATION (NEVADA)		West Red Lake Unit #63
3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611 4. Location of Well (Footage. Sec., T., R., M., or Survey Description) 1500' FNL & 850' FEL, Unit H, Sec. 8-18S-27E		9. API Well No.
		30-015-28733
		10. Field and Pool, or Exploratory Area
		Red Lake (Q, GB, SA)
		11. County or Parish, State
-		Eddy County, NM
CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPO	ORT OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION		<u> </u>
TIPE OF SOBINISSION		
Notice of Intent	Abandonment	Change of Plans
\bar{\bar{\bar{\bar{\bar{\bar{\bar{	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Casing Repair Altering Casing	Conversion to Injection
I har Abandonnen vonce	Other Completion	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all p	ertinent details, and give pertinent dates, including estimated date of starting any pr	
locations and measured and true vertical depths for all market	ers and zones pertinent to this work.)*	
04/19/96 thru 04/25/96 RU Wedge W	L, ran CBL from 2200'. Perf'd w/1 JSPF @ 1	1656', 1678', 1686', 1712', 1826',
1828', 1832', 1837', 1881', 1913', 191	9', 1934', 1936', 1941', 1948', 1982', 1988', 1	998', 2000', 2006', 2013', 2048',
2054', 2058' AND 2065'; TOTAL 26		
Acidized Perfs 1656-2065' down csg w/2500 gals 15% NEFE Acid + 52 BS at AIR 6 BPM w/1600 PSI. ISIP 1400 psi.		
Frac'd Perfs 1656-2065' down csg w/15,000 gals Prepad (w/2 Drums Prokem Scale Inhibitor) + 53,000 GALS 30# X-		
Link gel + 7000# 100-mesh sand + 274,000# 20/40 Brady Sd + 30,000# 16/30 RC SD AT AIR 45 BPM w/1500 psi.		
ISIP 1340 psi.	4,000# 20/40 Blady Bd 1 30,000# 10/30 Re B	5 711 7111 45 B1 W 1500 psi.
•	out. Ran Multiple-Isotope log from 1400 - 220	00' Pan 2.7/8" production tubing
G .	Company of the Compan	
set SN @ 2100'. Ran pump and rods.	began pump testing.	P Age Aug
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	and	3 2 2
	£7.5.50	1
	Ex Austria	
14. I hereby certify that the foregoing is true and correct		and the second s
PIOA	E.L. Buttross, Jr.	
Signed E. L. Bullson J.	Title <u>District Engineer</u>	Date August 8, 1996
(This space for Federal or State office use)		
American hu	Title	Data
Approved by Conditions of approval, if any:	Title	Date
••		