

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other: ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐2. NAME OF OPERATOR: N.M. Oil Cons. Division
3. ADDRESS AND TELEPHONE NO.: 811 S. 1st Street
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 552-45304. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1500' FNL & 850' FEL

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
NM-77136. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A7. UNIT AGREEMENT NAME
West Red Lake Unit 89100897008. FARM OR LEASE NAME, WELL NO.
West Red Lake Unit #639. API WELL NO.
30-015-2873310. FIELD AND POOL, OR WILDCAT
Red Lake (Q, GB, SA)11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 8-18S-27E

14. PERMIT NO.

DATE ISSUED
11/29/9512. COUNTY OR PARISH
Eddy13. STATE
NM15. DATE SPUNDED
4/4/9616. DATE T.D. REACHED
4/8/9617. DATE COMPL. (Ready to prod.)
4/25/9618. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
GR 3474'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
2250'21. PLUG, BACK T.D., MD & TVD
2206'22. IF MULTIPLE COMPL., HOW MANY*
N/A23. INTERVALS
DRILLED BYROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
1656 - 2065' - San Andres25. WAS DIRECTIONAL SURVEY
MADE
no26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL27. WAS WELL CORED
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	992'	12 1/4"	surf/300 sx Poz C + 250sx CI "C"	
5 1/2" J-55	15.5	2250'	7 7/8"	surf/150 sx Poz C + 250 sx CI "C"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	2100'	

31. PERFORATION RECORD (Interval, size and number)
1656 - 2065' (.40" EHD) w/26 holes

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1656-2065'	2500 gals 15% NEFE acid + 52 BS
1656 - 2065'	15,000 gals Prepad - 53,000 gals 30# X-Link + 7000# 100 mesh sd + 274,000 20/40 Brady sd + 30,000 16/30 RC sd

33.* PRODUCTION

DATE FIRST PRODUCTION 4/28/96		PRODUCTIONS METHOD I(Flowing, gas lift, pumping—size and type of pump) pump					WELL STATUS (Producing or shut-in) producing	
DATE OF TEST 5/2/96	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD →	OIL-BBL. 65	GAS-MCF. 189	WATER-BBL. 145	GAS-OIL RATIO 2907/1	
FLOW. TUBING PRESS. N/A	CASING PRESSURE N/A	CALCULATED 24-HOUR RATE →	OIL-BBL. 65	GAS-MCF. 189	WATER-BBL. 145	OIL GRAVITY-API (CORR.) 39°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
soldTEST WITNESSED BY
Danny Hokett

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS
logs and deviation survey reports(ORIG. SGD.) DAVID R. GLASS
AUG 26 1996

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED E. L. Buttross Jr.

E.L. BUTTROSS, JR.
DISTRICT ENGINEERAUG 8, 1996
BLM

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED
AUG 12 12 36 PM '96
CARL...
ARE...