

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

N.M. Oil Conservation Division  
811 S. 1st Street  
Alamosa, NM 88210-2834

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐  
2. NAME OF OPERATOR  
3. ADDRESS AND TELEPHONE NO.  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 990' FNL & 990' FWL  
At top prod. interval reported below (SAME)  
At total depth (SAME)

DEVON ENERGY OPERATING CORPORATION

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 532-4530

15. DATE SPUDDED 3/28/96  
16. DATE T.D. REACHED 4/2/96  
17. DATE COMPL. (Ready to prod.) 4/19/96  
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* GL 3520  
19. ELEV. CASINGHEAD20. TOTAL DEPTH, MD & TVD 2400'  
21. PLUG, BACK T.D., MD & TVD 2357'  
22. IF MULTIPLE COMPL., HOW MANY\*  
23. INTERVALS DRILLED BY  
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
San Andres 1894 - 2132'  
25. WAS DIRECTIONAL SURVEY MADE No  
26. ELECTRIC AND OTHER LOGS RUN CBL  
27. WAS WELL CORED No14. PERMIT NO.  
DATE ISSUED 11/29/95  
12. COUNTY OR PARISH Eddy County  
13. STATE NM20. TOTAL DEPTH, MD & TVD 2400'  
21. PLUG, BACK T.D., MD & TVD 2357'  
22. IF MULTIPLE COMPL., HOW MANY\*  
23. INTERVALS DRILLED BY  
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
San Andres 1894 - 2132'25. WAS DIRECTIONAL SURVEY MADE No  
26. ELECTRIC AND OTHER LOGS RUN CBL  
27. WAS WELL CORED No26. ELECTRIC AND OTHER LOGS RUN CBL  
27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	1015'	12 1/4"	surf/300 sx Poz C + 200 sx CI C	
5 1/2" J-55	15.5	2400'	7 7/8"	surf/135 sx Poz C + 325 sx CI C	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 7/8"	2138'

PERFORATION RECORD (Interval, size and number)		ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1894 - 2132' (.40" EHD) w/27 holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		1894 - 2132'	2500 gals 15% NEFE + 54 BS
		1894 - 2132'	15,000 gals Prepad + 50,000 gals X-Link + 7000# 100-Mesh sd + 252,000# 20/40 sd + 24,000 16/30 sd.

PRODUCTION							
DATE FIRST PRODUCTION 4/21/96	PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) pump						WELL STATUS (Producing or shut-in) producing
DATE OF TEST 4/27/96	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD	OIL-BBL. 107	GAS-MCF. 130	WATER-BBL. 287	GAS-OIL RATIO 1214/1
FLOW. TUBING PRESS. N/A	CASING PRESSURE N/A	CALCULATED 24-HOUR RATE	OIL-BBL. 107	GAS-MCF. 130	WATER-BBL. 287	OIL GRAVITY-API (CORR.) 39	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold  
TEST WITNESSED BY Danny Hokett35. LIST OF ATTACHMENTS  
logs and deviation survey report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED E.L. Buttross, Jr.  
TITLE DISTRICT ENGINEER  
DATE August 12, 1996

\*(See Instructions and Spaces for Additional Data on Reverse Side)