

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONSERVATION DIV *dsf*
811 S. 1st ST.
ARTESIA, NM 88210-2834
FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
100' FSL & 660' FWL, Unit M, Sec. 5-18S-27E

RECEIVED

MAY 21 1996

5. Lease Designation and Serial No.
NM-7714

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
West Red Lake Unit 9810098700

8. Well Name and No.
West Red Lake Unit #59

9. API Well No.
30-015-28750

10. Field and Pool, or Exploratory Area
Red Lake (Q-GB-SA)

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Spud, TD'd & set csg</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well @ 11:30 a.m., 3/10/96.

Ran surface csg as follows: 27 jts, 8 5/8", 24#, J-55, ST&C, 8rd, 1140.27'. Csg shoe @ 1150', float collar @ 1104'.

Cemented csg as follows: Lead - 100 sx "C" + 1/2 lb/sk celloflake + 10 lb/sk gilsonite + 2% CaCl₂ (37 bbls of 12.6 lb/gal slurry) + 375 sx Lite + 2% CaCl₂ + 1/4 lb/sk celloflake, (125 bbls of 12.7 lb/gal slurry). Tail - 200 sx "C" + 2% CaCl₂ + 1/4 lb/sk celloflake, (48 bbls of 14.8 lb/gal slurry).

Circ'd cmt to surface.

Reached TD of 2250' @ 1:15 a.m., 3/15/96.

Ran prod csg as follows: 57 jts, 5 1/2", 15.50#, J-55, LT&C, 8rd, 2255.42'. Csg shoe @ 2250', float collar @ 2205'.

Cemented csg as follows: Lead - 130 sx Lite + 5 lb/sk salt + 1/4 lb/sk celloflake, (45 bbls of 12.7 lb/gal slurry). Tail - 235 sx "C" + 2% KCl + .3% FL-52 + 1/4 lb/sk celloflake (56 bbls of 14.8 lb/gal slurry). **Circ'd cmt to surface.**

14. I hereby certify that the foregoing is true and correct

Signed E. I. Buttross Jr.
(This space for Federal or State office use)

ERNIE BUTTROSS
Title DISTRICT ENGINEER

Date 04/30/96

Approved by _____
Conditions of approval, if any:

Title _____

Date J. Buttross