Form 3160-5 (June 1990)

## UNI STATES DEPARTMEN. OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## N.M. Oil ns. Division 811 S. 1st Street

811 5. 181 511991 FORM APPROVED Artesia. NM 88210-2834get Bureau No. 1004-0135

	Ui (ooin)	Expires March 31, 1993
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals  SUBMIT IN TRIPLICATE  ECETIVE  SUBMIT IN TRIPLICATE		5. Lease Designation and Serial No. NM-7714
		6. If Indian, Allottee or Tribe Name
		N/A
		7. If Unit or CA, Agreement Designation
1. Type of Well		West Red Lake Unit 9810098700
Well Well Other  2. Name of Operator	AUC 0.0.4000	8. Well Name and No.
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)  AUG 2 9 1996		Wash Baddalla II ii wa
3. Address and Telephone No.  20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)2353611		West Red Lake Unit #59  9. API Well No.
		30-015-28750
4. Location of Well (Footage. Sec., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area
100' FSL & 660' FWL, Unit M, Sec. 5-18S-27E		Red Lake (Q-GB-SA)
		11. County or Parish, State
		Eddy County, NM
CHECK APPROPRIATE BOX(s	) TO INDICATE NATURE OF NOTICE, REF	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	1
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	☐ Altering Casing ☐ Other Completion	Conversion to Injection
	Other Completion	Dispose Water (Note: Report results of multiple completion on Well
13. Describe Proposed or Completed Operations (Clearly state all pe	trinent details, and give pertinent dates, including estimated date of starting any	Completion or Recompletion Report and Log form.) proposed work. If well is directionally drilled give subsurface
locations and measured and true vertical depths for all marker	s and zones pertinent to this work.)*	
	L. Ran GR/CCL/CBL/VDL from 2197' to su	
Perf'd w/1 JSPF AT 1506', 1551', 156	62', 1579', 1600', 1613', 1625', 1709', 1710'	, 1724', 1780', 1790', 1804', 1810',
1826', 1835', 1842', 1850', 1879', 1889 EHD).	5', 1902', 1908', 1911', 1916', 1925', 1938' <i>A</i>	ND 1952'; Total 27 holes (.40"
,	/2500 gals 15% NEFE acid + 54 BS. AIR 6	RPM at 1806 pgi ISID 1006 DSI
Frac'd perfs 1506-1952' down casing w	v/15,000 gals prepad w/2 drums Prokem scale	inhibitor + 50 000 gals 20# V
Link gel + $7000\#100$ Mesh sand + $236$	,000# 20/40 Brady sand + 24,000# 16/30 RC	sand AIR 40 RPM at 1906 pai
ISIP 1581 PSI.	,000 n 20 10 Blady Saile 1 24,000 n 10/50 Re	saild. AIR 40 BFIVI at 1800 psi.
	t 2034'. Ran pump and rods. Began pump te	esting.
		ACCEPTED FOR RECORD
		ACCEPTED FOR RECORD
		AUC 9 7 1006
		AUG 2 7 1996
14. I hereby certify that the foregoing is true and correct		acs
	E.L. Buttross, Jr.	BLM
Signed E. L. Rillian	Title District Engineer	Date August 12, 1996
This space for Federal or State office use)	And District Linguistics	
American bu	Trial	_
Approved by	Title	Date
•		