

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
N.M. Oil Cons. Division
811 S. 1st Street
Alamogordo, NM 88310-2834
(See other in reverse side)

FORM APPROVED

CISF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐
2. NAME OF OPERATOR
3. ADDRESS AND TELEPHONE NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 100' FSL & 660' FWL
At top prod. interval reported below (SAME)
At total depth (SAME)

DEVON ENERGY OPERATING CORPORATION

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-1261

AUG 21 11 37 AM '96

AUG 29 1996

OIL CON DIV.
DIST. 2

50. NAME OF SECTION AND SERIAL NO.
NM-7714

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
West Red Lake Unit 9810098700

8. FARM OR LEASE NAME, WELL NO.
West Red Lake Unit #59

9. API WELL NO.
30-015-28750

10. FIELD AND POOL, OR WILDCAT
Red Lake (Q-GB-SA)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 5-18S-27E

14. PERMIT NO. 12/11/96
15. DATE SPUDDED 3/10/96
16. DATE T.D. REACHED 3/15/96
17. DATE COMPL. (Ready to prod.) 4/5/96
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * GL 3431
19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 2250'
21. PLUG, BACK T.D., MD & TVD 2197'
22. IF MULTIPLE COMPL., HOW MANY *
23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) *
San Andres 1506' - 1952'
25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN
LDT/CNL/GR & DLL/MSFL/GR
27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	1150'	12 1/4"	surf/300 sx CI "C" + 375 sx lite	
5 1/2" J-55	15.5	2250'	7 7/8"	surf/235 sx CI "C" + 130 sx lite	

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	2034'	

TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)
1506' - 1952' (.40" EHD) w/27 holes

ACCEPTED FOR RECORD

AUG 28 1996

BLM

ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1506-1952'	2500 gals 15% NEFE + 54 BS
1506-1952'	15,000 gals Prepad w/2 drums Prokem scale inhibitor + 50,000 gals 30# X-Link + 7000# 100 Meshed + 336,000# 20/40 Bradyed + 34,000 16/30 RC

PRODUCTION

33. DATE FIRST PRODUCTION 4/7/96
PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) pump
WELL STATUS (Producing or shut-in) producing
DATE OF TEST 4/20/96
HOURS TESTED 24
CHOKE SIZE N/A
PROD'N FOR TEST PERIOD
OIL-BBL. 139
GAS-MCF. 150
WATER-BBL. 265
GAS-OIL RATIO 1079/1
FLOW. TUBING PRESS. N/A
CASING PRESSURE N/A
CALCULATED 24-HOUR RATE
OIL-BBL. 139
GAS-MCF. 150
WATER-BBL. 265
OIL GRAVITY-API (CORR.) 39

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
sold

TEST WITNESSED BY
Danny Hokett

35. LIST OF ATTACHMENTS
logs and deviation survey report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED E. L. Buttross, Jr.

E.L. BUTTROSS, JR.
TITLE DISTRICT ENGINEER

DATE August 12, 1996

*(See Instructions and Spaces for Additional Data on Reverse Side)