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## State of New Mexico Energ. Ainerals and Natural Resources Department

| Form C-103     |
|----------------|
| Revised 1-1-89 |

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION W

| ELL API NO.  |  |
|--------------|--|
| 30-015-28764 |  |
|              |  |

| District III   Section Type of Lease   STATE   FEE   | P.O. Box 2   | 2088   |   |  |
|--|--|--|---|--|
| DISTRICT SITE STATE STAT | DISTRICT II Santa Fe New Mexic   |  |   |  |
| SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PRINT"  (FORM C-101) FOR SUCH PROPOSALS.  1. Type of Well.  SEL.   ONE CONTROL OF THE PROPOSALS.  2. Name of Operator  2. Name of Operator  2. Name of Operator  3. Actives of Operator  3. Actives of Operator  4. Well Localida  4. Well Localida  4. Well Localida  5. A. Solt  5. A. Solt  6. Such oil & Kagnement Name  5. A. Solt  6. Such oil & Kagnement Name  5. A. Solt  6. Such oil & Kagnement Name  7. Lease Name or Unite Agreement Name  8. Well No.  2. Name of Operator  8. Well No.  2. Name of Operator  8. Well No.  2. Name of Operator  9. Prod name or Weldest  Artesia—ON-GR-SA  Artesia—ON-GR-SA  4. Well Localida  4. Well Localida  6. Such oil & Kagnement Name  5. A. Solt  6. Such oil & Kagnement Name  8. Well No.  2. Solt oil & Well No.  2. Solt oil & Well No.  9. Prod name or Weldest  Artesia—ON-GR-SA  Artesia—ON-GR-SA  Artesia—ON-GR-SA  Artesia—ON-GR-SA  Artesia—ON-GR-SA  4. Well Localida  6. Such oil & Kagnement Name  8. Well No.  2. Solt oil & Well No.  2. Solt oil & Well No.  8. Well No.  2. Solt oil & Well No.  9. Prod name or Weldest  Artesia—ON-GR-SA  Artesia—ON-GR-SA  Artesia—ON-GR-SA  Artesia—ON-GR-SA  Artesia—ON-GR-SA  Artesia—ON-GR-SA  1. Line and 2258 Read From The West Line  Sociol 5. Tomenting 188 Read Pown Ph. Read  1. Subsecuent Report On One Ph. Mest  1. Line and 2258 Read From The West Line  1. Subsecuent Report No.  2. Subsecuent Report Office One Ph. Mest  1. Line and 2258 Read From The West Line  1. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  1. Subsecuent Report No.  1. Subse | 1.0. Diana DD, 12.004 1.11. Out o  |  |   |  |
| SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO PROPERIOR TO PROPERI | 1000 Rio Brazos Rd., Aztec, NM 87410   | *  | 6. State Oil & Gas Lease No.              |  |
| CONDITION TO USE THIS FORM FOOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUS AND TO DIFFERENT RESERVOR. USE APPLICATION FOOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.   Type of Well Will   Substitute   S. A. Solt  | SUNDRY NOTICES AND REPORTS ON W  | FLLS   |   |  |
| 1. Type of Well: OR  | ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPE<br>DIFFERENT RESERVOIR. USE "APPLICATION FOR F   | EN OR PLUG BACK TO A   | 7. Lease Name or Unit-Agreement Name      |  |
| Notice of Operator  Set of Section 5  Township 18S  Range 28E MMPM  Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  SCHOOL OF ALTER CASING  CHANGE PLANS  CHERE ASSING  CHERE Running 5-1/2" casing 6 Perforating X  Actid and Frac treatment  world Section Set Set Set Section Set Set Set Section Set Set Section Set Set Set Set Section Set Set Set Section Set Set Set Set Section Set Set Set Section Set Set Set Set Set Section Set  |  |  | S. A. Solt                                |  |
| SDX RESOURCES, INC.  3. Address of Operator P. O. BOX 5061 MIDLAND, TX 79704  4. Well Location Unit Letter N : 990 For From The South Line and 2258 Feet From The West Line Section 5 Township 188 Range 28E NAPM Eddy County 3644' GR  11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO:  ERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS CASING TEST AND CEMENT JOB OTHER.  ULL OR ALTER CASING OTHER REMINDS OF THE STAND CEMENT JOB OTHER. Running 5-1/2" casing & Perforating THER:  12. Describe Proposed or Completed Operations (Clearly state all perinent details, and give perinent data, including estimated date of starting any proposed worth) SEE RULE 1103.  2/07/96 - 3200' T. D. Ran 86 jts J-55 14# 5-1/2" casing, land off @ 3198'. Dowell cemented w/300 sxs Lite and 375 sxs Cl. C. Circulated 80 sxs D HE County Released rig @ 8:00 P.M. (MST), 2/06/96.  7/12/96 PBTD 3167'. Circulated hole w/2% KCl, test casing & BOP, OK. Run PDC (GR-CCL) cased hole log. Perforated as follows: 1966', 67' 68', 2034', 2042', 95', 99', 2114', 16', 2118', 33, 36', 42', 46', 95', 96', 97', 2204', 2219', 21', 30', 31', 32', 37', and 2238' (total 25 hole) [] PQD A Sand. Flowing well back on 12/64" ck, Flowing well down.  Propriy Certly that the information shows in true top complete to the joes of my two-tedge and beadd.  Propriy Certly that the information shows in true top complete to the joes of my two-tedge and beadd.  PROMITION THANKS Janice Courtney Tech PATE 2/15/96   | OIL GAS WELL OTHER   |  |   |  |
| 3. Address Operator P. O. BOX 5061 MIDLAND, TX 79704  4. Well Located Unit Letter N : 990 Fee From The South Line and 2258 Feet From The West Line Section 5 Township 185 Range 28E NMPM Eddy County  10. Beverice (Show whether DP. RKB. RT. GR. st.) 3644' GR  11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO:  ERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS CASING TESTAND CEMENT XOB  ULL OR ALTER CASING OTHER: Running 5-1/2" casing & Perforating X  Acid and Frac treatment  World SEE RULE 1103.  2/07/96 - 3200' T. D. Ran 86 jts J-55 14# 5-1/2" casing, 1 and off @ 3198'. Dowell cemented w/300 sxs Lite and 375 sxs Cl. C. Circulated 80 sxs ED  Released rig @ 8:00 P.M. (MST), 2/06/96.  7/12/96 PBTD 3167'. Circulated hole w/2% KCl, test casing & BOP, OK. Run PDC (GR-CCL) cased hole log. Perforated as follows: 1966', 67', 68', 2034', 2042', 95', 99', 2114', 16', 2118', 33, 36', 42', 46', 95', 96', 97', 2204', 2219', 21', 30', 31', 32', 37', and 2238' (total 25 hole) 11 for the proposed of the perforation of the perfor | •  |  | 8. Well No.                               |  |
| P. O. BOX 5061 MIDLAND, TX 79704 ATTESIA-QN-CR-SA  4. Well Location  Unit Letter N : 990 Fee From The South Line and 2258 Feet From The West Line  Section 5 Township 18S Range 28E NMPM Eddy County  16. Bevision (Show whether Dr. RKE, RT. GR. atc.)  3644 ' GR  11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  ERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS CASING FEMPORARILY ABANDON CHANGE PLANS CASING FEMPORARILY ABANDON CHANGE PLANS CASING TEST AND CEMENT JOB  THER:  OTHER:  OTHER: Running 5-1/2" casing & Perforating X Acid and Prac treatment work) SEE RULE 1103.  2/07/96 - 3200' T.D. Ran 86 jts J-55 14# 5-1/2" casing, land off @ 3198'. Dowell cemented w/300 sxs Lite and 375 sxs Cl. C. Circulated 80 sxs Extra 18 for the sum and th | SDX RESOURCES, INC.  | ,  | _   |  |
| Well Location   188   1890   Feet From The   South   Line and   2258   Feet From The   West   Line   Section   5   Township   188   Range   28E   NMPM   Eddy   County   10. Elevation (Show whether DP, RKB, RT, GR, etc.)   3644   |  |  |   |  |
| Section   5   Township   18S   Range   28E   NAMPM   Eddy   County   10 Elevation (Show whather Dr. RKB. RT. GR. atc.)   3644' GR  | 4. Well Location MIDIAND, TX 79704   |  | Artesia-QN-GK-SA                          |  |
| County  To. Elevation (Show whether Dr. RKB, RT. GR. ac.)  3644 ' GR  Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  ERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   PLUG AND ABANDONMENT   CASING TEST AND CEMENT JOB   OTHER: Running 5-1/2" casing & Perforating X    10. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed world SEE RULE 1103.  2/07/96 - 3200' T.D. Ran 86 jts J-55 14# 5-1/2" casing, land off @ 3198'. Dowell cemented w/300 sxs Lite and 375 sxs Cl. C. Circulated 80 sxs ED   Electropy (Released rig @ 8:00 P.M. (MST), 2/06/96.  2/12/96 PBTD 3167'. Circulated hole w/2% KCl, test casing & BOP, OK. Run PDC (GR-CCL) cased hole log. Perforated as follows: 1966', 67', 68', 2034', 2042', 95', 99', 2114', 16', 2118', 33, 36', 42', 46', 95', 96', 97', 2204', 2219', 21', 30', 31', 32', 37', and 2238' (total 25 holes if 1 @ 100') in the information shows at true spot complete to the post of my trowbodge and belief.  And the information shows a true spot complete to the post of my trowbodge and belief.  The Regulatory Tech   DATE   2/15/96   TILEPHANE NO. (915) 685-1   | Unit Letter N : 990 Feet From The South  | Line and225  | 8 Feet From The West Line                 |  |
| 10. Elevation (Show whether DF, RKB, KT, GR, etc.)   3644 ' GR     11.   Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data     NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:   | Section 5 Township 18S   | tange 28E N  | MPM Eddy                                  |  |
| Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PLUG AND ABANDONMENT COMMENCE DRILLING OPNS PLUG AND ABANDONMENT OTHER:  REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS PLUG AND ABANDONMENT OTHER:  CASING TEST AND CEMENT JOB OTHER:  Running 5-1/2" casing & Perforating There is a completed Operations (Clearly state all perinent details, and give perinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  2/07/96 - 3200' T.D. Ran 86 jts J-55 14# 5-1/2" casing, land off @ 3198'. Dowell cemented w/300 sxs Lite and 375 sxs C1. C. Circulated 80 sxs Difference of the complete of the w/2% KC1, test casing & BOP, OK.  Released rig @ 8:00 P.M. (MST), 2/06/96.  /12/96 PBTD 3167'. Circulated hole w/2% KC1, test casing & BOP, OK.  Run PDC (GR-CCL) cased hole log. Perforated as follows: 1966', 67', 68', 2034', 2042', 95', 99', 2114', 16', 2118', 33, 36', 42', 46', 95', 96', 97', 2204', 2219', 21', 30', 31', 32', 37', and 2238' (total 25 holes) 100'/hr, 7% oil cut.  /14/96 RU Dowell and fraced w/40,000 gals Borate X/L gel & 120,500# 16/30 Brady Sand. Flowing well back on 12/64"ck.Flowing well down.  /14/96 RU Dowell and fraced w/40,000 gals Borate X/L gel & 120,500# 16/30 Brady Sand. Flowing well back on 12/64"ck.Flowing well down.  /14/96 RU Dowell and fraced w/40,000 gals Borate X/L gel & 120,500# 16/30 Brady Sand. Flowing well back on 12/64"ck.Flowing well down.  | 10. Elevation (Show whether  |  | County County                             |  |
| NOTICE OF INTENTION TO:  ERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING COMMENCE DRILLING OPNS  PLUG AND ABANDONMENT  CASING TEST AND CEMENT JOB  THER:    OTHER: Running 5-1/2" casing & Perforating  Acid and Frac treatment   |  |  |   |  |
| NOTICE OF INTENTION TO:  ERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING COMMENCE DRILLING OPNS  PLUG AND ABANDONMENT  CASING TEST AND CEMENT JOB  THER:    OTHER: Running 5-1/2" casing & Perforating  Acid and Frac treatment   | 11. Check Appropriate Box to Indicate  | Nature of Notice, Rep  | port, or Other Data                       |  |
| EMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB OTHER: Running 5-1/2" casing & Perforating X Acid and Frac treatment  12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date; including estimated date of starting any proposed work) SEE RULE 1103.  2/07/96 - 3200' T.D. Ran 86 jts J-55 14# 5-1/2" casing, land off @ 3198'. Dowell cemented w/300 sxs Lite and 375 sxs Cl. C. Circulated 80 sxs Described as a complete of the complete of | NOTICE OF INTENTION TO:  |  |   |  |
| CASING TEST AND CEMENT JOB  OTHER: Running 5-1/2" casing & Perforating X  Acid and Frac treatment  Describe Proposed or Completed Operations (Clearly state all perinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  2/07/96 - 3200' T.D. Ran 86 jts J-55 14# 5-1/2" casing, land off @ 3198'. Dowell cemented w/300 sxs Lite and 375 sxs Cl. C. Circulated 80 sxs Described Released rig @ 8:00 P.M. (MST), 2/06/96.  /12/96 PBTD 3167'. Circulated hole w/2% KCl, test casing & BOP, OK. Run PDC (GR-CCL) cased hole log. Perforated as follows: 1966', 67', 68', 2034', 2042', 95', 99', 2114', 16', 2118', 33, 36', 42', 46', 95', 96', 97', 2204', 2219', 21', 30', 31', 32', 37', and 2238' (total 25 holes) in performance of the performance of t | ERFORM REMEDIAL WORK PLUG AND ABANDON  | REMEDIAL WORK  | ALTERING CASING                           |  |
| THER:  OTHER: Running 5-1/2" casing & Perforating  Acid and Frac treatment  Acid Acid Acid Acid Acid  Acid Acid Acid  Acid Acid  Acid Acid  Acid A | EMPORARILY ABANDON CHANGE PLANS  | COMMENCE DRILLING C  | OPNS. PLUG AND ABANDONMENT                |  |
| Acid and Frac treatment  Acid and Frac treatme | ULL OR ALTER CASING  | CASING TEST AND CEM  | ENT JOB .                                 |  |
| 2/07/96 - 3200' T.D. Ran 86 jts J-55 14# 5-1/2" casing, land off @ 3198'. Dowell cemented w/300 sxs Lite and 375 sxs Cl. C. Circulated 80 sxs Difference of the land 375 sxs Cl. Circulated 80 sxs Difference of the land 375 sxs Cl. Circulated 80 sxs Differ | THER:  | OTHER: Running   | 5-1/2" casing & Perforating X             |  |
| Cemented w/300 sxs Lite and 375 sxs C1. C. Circulated 80 sxs Released rig @ 8:00 P.M. (MST), 2/06/96.  /12/96  PBTD 3167'. Circulated hole w/2% KC1, test casing & BOP, OK. Run PDC (GR-CCL) cased hole log. Perforated as follows: 1966', 67', 68', 2034', 2042', 95', 99', 2114', 16', 2118', 33, 36', 42', 46', 95', 96', 97', 2204', 2219', 21', 30', 31', 32', 37', and 2238' (total 25 holes) 1 perforated 2500 gals 15% NEFE across all perfs. Flowed back load. Swabbing 100'/hr, 7% oil cut.  /14/96  RU Dowell and fraced w/40,000 gals Borate X/L gel & 120,500# 16/30 Brady Sand. Flowing well back on 12/64"ck.Flowing well down.  hereby certify that the information above is true spacetomplete to the best of my knowledge and belief.  ONATURE  TITLE Regulatory Tech  DATE 2/15/96  TELEPHONE NO. (915) 685-1   | <ol> <li>Describe Proposed or Completed Operations (Clearly state all pertinent details, an<br/>work) SEE RULE 1103.</li> </ol>                            | nd give pertinent dates, including   | g estimated date of starting any proposed |  |
| Run PDC (GR-CCL) cased hole log. Perforated as follows: 1966', 67', 68', 2034', 2042', 95', 99', 2114', 16', 2118', 33, 36', 42', 46', 95', 96', 97', 2204', 2219', 21', 30', 31', 32', 37', and 2238' (total 25 holes) 1 (p) () Spotted 2500 gals 15% NEFE across all perfs. Flowed back load. Swabbing 100'/hr, 7% oil cut.  //14/96 RU Dowell and fraced w/40,000 gals Borate X/L gel & 120,500# 16/30 Brady Sand. Flowing well back on 12/64"ck.Flowing well down.  hereby certify that the information above is true and complete to the best of my knowledge and belief.  ONATURE  | cemented $w/300$ sxs Lite and 375 sxs  | Cl. C. Circula:  | off @ 3198'. Dowell<br>ted 80 sxs 真蛇医影》是D |  |
| Sand. Flowing well back on 12/64"ck.Flowing well down.  hereby certify that the information above is true and complete to the best of my knowledge and belief.  ONATURE Regulatory Tech  DATE 2/15/96  THE OR PRINT NAME Janice Courtney   | Run PDC (GR-CCL) cased hole log. Po<br>2034', 2042', 95', 99', 2114', 16',<br>2204', 2219', 21', 30', 31', 32', 3'<br>Spotted 2500 gals 15% NEFE across at | PBTD 3167'. Circulated hole w/2% KCl, test casing & BOP, OK.  Run PDC (GR-CCL) cased hole log. Perforated as follows: 1966', 67', 68', 2034', 2042', 95', 99', 2114', 16', 2118', 33, 36', 42', 46', 95', 96', 97', 2204', 2219', 21', 30', 31', 32', 37', and 2238' (total 25 holes 1 fept) Spotted 2500 gals 15% NEFE across all perfs. Flowed back load. Swabbing |   |  |
| ONATUZE ANIÓN COURTNEY TILE REGULATORY TECH DATE 2/15/96  TELEPHONE NO. (915) 685-1  | /14/96 RU Dowell and fraced w/40,000 gals I<br>Sand. Flowing well back on 12/64"c  | Borate X/L gel &<br>k.Flowing well do  | 120,500# 16/30 Brady                      |  |
| ONATUZE ANIÓN COURTNEY TILE REGULATORY TECH DATE 2/15/96  TELEPHONE NO. (915) 685-1  | hereby certify that the information above is true and complete to the best of my knowledge and b   | did.   |   |  |
| 1221Ments. (713) 003 1   | ( anisi) ( author  | Poor latary 7  | Tech DATE 2/15/96                         |  |
| his space for State Use)   | YFE OR PRINT NAVE Janice Courtney  |  | <u>теле</u> чноме но. (915) 685-1         |  |
|  | his space for State Use)   |  |   |  |
|  |  |  | rrn a                                     |  |

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