

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

CISF
BLM
BAM
ST
Hq

WELL API NO.	30-015-28764
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	X-00703

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name S. A. Solt	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☒		8. Well No. 2	
2. Name of Operator SDX Resources, Inc.		9. Pool name or Wildcat ART-QN-GR-SA	
3. Address of Operator P. O. Box 5061, Midland, TX 79704		4. Well Location Unit Letter N : 990 Feet From The South Line and 2258 Feet From The West Line Section 5 Township 18S Range 28E DIST. 2 NMPM Eddy County	
10. Date Spudded 1/29/96	11. Date T.D. Reached 2/07/96	12. Date Compl. (Ready to Prod.) 2/20/96	13. Elevations (DF& RKB, RT, GR, etc.) 3644 GR
14. Elev. Casinghead --	15. Total Depth 3200'	16. Plug Back T.D. 3167'	17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0-3200'
19. Producing Interval(s), of this completion - Top, Bottom, Name 1966-2238'			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Litho Density/Comp Neutron/GR/DLL			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	380' GL	12-1/4"	350 sxs C1 C	--
5-1/2"	14#	3198'	7-7/8"	300 sxs Lite + 375 sxs C1 C	--

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
--					2-7/8"	2349' (SN)

26. Perforation record (interval, size, and number) 1966 -2238' (25 holes, 1 spf (.40))	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	1966-2238'	2500 gals 15% NEFE, 40,000 gals Borate X/L gel +
		120,500#16/30 Brady sd.

PRODUCTION

28. Date First Production 2/20/96		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump - 2-1/2" x 2" x 12' THD				Well Status (Prod. or Shut-in) Producing	
Date of Test 2/22/96	Hours Tested 24	Choke Size Various	Prod'n For Test Period	Oil - Bbl. 23	Gas - MCF 40	Water - Bbl. 48	Gas - Oil Ratio 2087/1
Flow Tubing Press. 20	Casing Pressure 20	Calculated 24-Hour Rate	Oil - Bbl. 23	Gas - MCF 40	Water - Bbl. 48	Oil Gravity - API - (Corr.) 36.8	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Chuck Morgan	

30. List Attachments
Logs, Dev. Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Janice Courtney Printed Name Janice Courtney Title Production Tech Date 2/26/96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 460'
T. Salt
B. Salt
T. Yates 540'
T. 7 Rivers 1180'
T. Queen 1390'
T. Grayburg 1880'
T. San Andres 2250'
T. Glorieta
T. Paddock
T. Blinbry
T. Tubb
T. Drinkard
T. Abo
T. Wolfcamp
T. Penn
T. Cisco (Bough C)

T. Canyon
T. Strawn
T. Atoka
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Delaware Sand
T. Bone Springs
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn "A"

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Otzte
T. Granite
T.
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T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	383	383	Anhy				
383	944	561	Dolo/Anhy				
944	1943	999	Dolo/Anhy/Sh				
1943	3200	1257	Dolo				